

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO



File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

API
05-001-8137

Plat OK 57

RECEIVED

JUL 13 1984

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P&A

3. NAME OF OPERATOR
Edward Mike Davis d/b/a Tiger Oil Company

4. ADDRESS OF OPERATOR
Suite 1500; 5 Greenway Pl E, Houston, Tex. 77046

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1200' South of the State 41-36 Well and 600' East
At top prod. interval reported below of E line Sec. 36, T3S, R59W, Adams
At total depth Same County, Colorado

14. PERMIT NO. 82748 DATE ISSUED 4/27/82

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

42-36

10. FIELD AND POOL, OR WILDCAT

Noonan, Randy South

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 36, T3S, R59W

12. COUNTY 13. STATE

Adams Colorado

15. DATE SPUDDED 4/27/82 16. DATE T.D. REACHED 5/8/82 17. DATE COMPL. 5/9/82 18. ELEVATIONS (DF, REE, RT, GR, ETC.) 5140' GR; 5150' KB 19. ELEV. CASINGHEAD 5140'

20. TOTAL DEPTH, MD & TVD 6221' Log 21. PLUG BACK T.D., MD & TVD 6200' Driller P&A 22. IF MULTIPLE COMPL., HOW MANY none 23. INTERVALS DRILLED BY none 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Guard & Compensated Density 27. WAS WELL CORED YES ☒ NO ☐ (Submit analysis) DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)						JSP
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT HELD	REMARKS
8-5/8"	24#	204'	12 1/4"	200 sacks	none	
						JAM
						RCC

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					NONE		

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				30 sacks 1/2 in 1/2 out base surface casing	
				20 sacks top of surface casing	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DRY HOLE							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED V.W. Sponseller

TITLE Petroleum Engineer

DATE 2/1/84

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

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GEOLOGIC MARKERS		
NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
"D" Sand	6048'	
"J" Sand	6088'	

38. GEOLOGIC MARKERS