

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

FEB 18 1970



5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Union Texas Petroleum, A Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR
 Suite 1010, 1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 CENE NE Section 28-T3S-R61W (660' FNL, 660' FEL)
 At proposed prod. zone
 SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 3 miles north of Byers, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
 660 ✓

16. NO. OF ACRES IN LEASE
 480

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 N/A

19. PROPOSED DEPTH
 6870 ✓

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5113' G.L.

22. APPROX. DATE WORK WILL START
 March 20, 1970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Hopewell Farms

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 Wildcat ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 28-T3S-R61W

12. COUNTY OR PARISH
 Adams ✓

13. STATE
 Colorado

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	220'	+150 sx regular + 2% (Circulate)
7-7/8"	4-1/2"	11.6#	6870	200 sx 50/50 Pozmix + additive

Operator proposes to drill this well to test the "D" and "J" sands at a total depth of approximately 6870 ft. When total depth is reached, IES, FDC-GR logs will be run. Cores and drill stem tests will be taken as shows warrant. If commercial production is indicated, production casing will be run as outlined above. Zones of interest will be perforated and stimulated as required.

wanted

DVR	
FJP	
HHM	
JAM	✓
JJD	Plc/Hef 2/18/70

B.J. Dukis eb 7/20

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *W.L. Dixon* TITLE District Production Mgr. DATE February 17, 1970

(This space for Federal or State office use)

PERMIT NO. 70 62 APPROVAL DATE _____

APPROVED BY *D.V. Rogers* TITLE DIRECTOR DATE FEB 18 1970

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

70-62
05 001 6128