



Chevron  
1400 Smith St., RM 45096  
Houston, TX 77002

P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Name: HERBST C27-20  
API: 05-123-25575  
Rig # 14

## Well Plugging Report

### Work Detail

Start	Stop	PUX	Activity
06:00 AM	07:00 AM	P	Load supplies and equipment. travel to location
07:00 AM	07:30 AM	p	HSM and JSA. Service and start equipment. Check and test ground cables with ohm meter.
07:30 AM	09:00 AM		Check well head pressures SITP 0# SICP 0# SIBHP 0#, Open well on and TOOH with rest pipe 178 jts. To derrick, LD, 43 joints on float. (221 jnts. TOTAL on well)
09:00 AM	10:00 AM	p	Rig up A+ wire line, pick up and RIH with 4 1/2 CIBP and set from 6528'KB to 6529'KB. Pull out of hole lay down setting tool Plug #1- Dump bail 2 sxs 2.3 cuft 0.4 slurry 15.8 ppg 1.15 yield class "G" cement from 6529'KB to 6502'KB ETOC. Pull out of hole LD, dump bail.
10:00 AM	10:30 AM	p	Rig down A+ wire line.
10:30 AM	11:30 AM	p	Rig down tubing equipment & work floor. ND, bops.
11:30 AM	12:00 PM	p	Change well head from 3000k to 5000k NU, BOPS,
12:00 PM	12:30 PM	p	Rig up work floor and tubing equipment
12:30 PM	01:30 PM	p	Pick up seating nipple. TITH and tally in with 178 jts. @ 5501.73'
01:30 PM	02:30 PM	p	RU. pump unit to casing and return line to tubing Establish circulation. With 43bbls & Circulate hole clean
02:30 PM	03:00 PM	p	Pressure test. CIBP @ 500 psi for 15mins Test good bleed off psi. Land well w/178jts. @5501.73'
03:00 PM	03:30 PM	P	Rig down tubing equipment & work floor.
03:30 PM	04:00 PM	p	ND, bops NU, well head flange and master valve. SIW & secured.
04:00 PM	05:00 PM	P	Rig down pulling and pumping units. Rig down hardlines. Clean and secure. Loc
05:00 PM	06:00 PM		Crew Travel to A-Plus Yard

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Condition

### Crew:

Title	Name	Hours	Vehicle
Supervisor:	Lechuga, Jose	12	20- Supervisor PU
Operator:	Rangel, Jose	12	18- Crew PU
Derrick Hand:	Gonzalez, Juan	12	
Floor hand:	Regalado Armando	12	

Company Chvron  
API # 05-123-25575

Tracking # 7655  
Sec    T    R   

Wireline Daily Work Sheet

Date 6/22/22 Well Name Herbst C 27-20 Rig # 14 Supervisor Jose Lechuga

Time Requested on Loc. 9AM WL Unit # 483 Pick-up # 35 Mileage 32

Arrived at Loc. 8AM Run #1 Ready 815 Waiting on Rig        Safety Meeting Held 815

Notes: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Run #1 4.5" CIBP @ 6528 Time Start 830AM Time Done 910AM

Description ^                      Depth ^

Run #2 Dump Bail 2SX @ 6528 Time Start 915AM Time Done 945AM

Run #3 \_\_\_\_\_ @ \_\_\_\_\_ Time Start \_\_\_\_\_ Time Done \_\_\_\_\_

Run #4 \_\_\_\_\_ @ \_\_\_\_\_ Time Start \_\_\_\_\_ Time Done \_\_\_\_\_

Run #5 \_\_\_\_\_ @ \_\_\_\_\_ Time Start \_\_\_\_\_ Time Done \_\_\_\_\_

Run #6 \_\_\_\_\_ @ \_\_\_\_\_ Time Start \_\_\_\_\_ Time Done \_\_\_\_\_

Total WL Time 1.25 hrs. Total Rig Time 3 hrs. WOO Time 0 hrs. WOC Time 0 hrs.

Mileage Charge: Miles \_\_\_\_\_ x\$ \_\_\_\_\_ Per. Mile=\$ \_\_\_\_\_ Service Charge \$ \_\_\_\_\_

Mileage Charge: Miles \_\_\_\_\_ x\$ \_\_\_\_\_ Per. Mile=\$ \_\_\_\_\_ Operator on LOC \$ \_\_\_\_\_

Depth Charges \$ \_\_\_\_\_ Plugs or Cement Retainers \$ \_\_\_\_\_ Dump Bailer Charge \$ \_\_\_\_\_

Perforating Charges \$ \_\_\_\_\_ Cutter Charges \$ \_\_\_\_\_ CBL \$ \_\_\_\_\_

Other Services - \_\_\_\_\_ Charges \$ \_\_\_\_\_

Operator Kyle Stickle                      Sub-Total \$ \_\_\_\_\_ Tax \$ \_\_\_\_\_ Total \$ \_\_\_\_\_  
Phillip Archuleta