

On July 26, 2022, 2016 COGCC Environmental Staff (Alex Fischer) conducted an environmental field inspection of POC-I LLC (POC) Operator Number 10386 Isle Dome Location ID: 312756, Pit IDs: 116589 and 116587 and Spill/Release ID: 482343. Weather was sunny temperature app70 degree F and wind from the south. Production Facility active at time of inspection.

The following is a summary:

Spill/Release ID: 482343

- Oil on water surface and oily residue in the vegetation up-gradient and down-gradient of the culvert beneath access road.
- Oil stained booms down-gradient of culvert.
- Oil stained booms up-gradient of culvert.

Pit Facility ID: 116589

- The two smaller pits are fenced and netted. Oil covered 100% of the surface on both pits. The net is compromised on both pits.
- The first pit had hydrocarbon (HC) staining on top of the berm of the pit.
- Fluids were observed being discharged to the ground surface from a faulty transfer pump pumping from the second small pit to an unknown flowline at a rate pf 0.5 to 1.0 gallons per minute;
- Liner compromised in the second small pit, floating on the oil surface with fluid lever up to and possible onto the earthen pit berm (less than 2' of freeboard).
- Storm water and surface flow run into the larger Pit (116589) creating an alluvial fan of sediment into the pit

Pit Facility ID: 116587

- Visible HC sheen across approximately 1/3 of the pit fluid surface and oil covering the remainder of the pit fluid surface.
- Holes and gaps in netting.

Location ID: 312756

- Signage, placarding, and label not legible on most of the seven (7) tanks because of either not in place, fading, and covered with oil from overflow of tanks.
- Berms compromised along the eastern side of the tank battery.
- Oil staining throughout the gravel within the tank battery along the eastern side of the tank battery.
- Oil tanks weeping oil from bolted seams.
- Emergency Contact Number out of date. At approximately 13:50 the emergency contact number (1-877-276-3356) was called to report these findings. There was a recording taking a survey regarding the number of individuals in the household over the age of 50

At approximately 13:55 the number 307-237-7854 was called. Tess answered the phone where she was informed of the emergency contact number recording, the transfer pump issues, the compromised liner, and holes and gaps in the netting on all three (3) pits. She stated that she would relay the information to Rebecca and that they would contact the pumper.

On 8/27/2022 an email was sent to POC (Rebecca Podio) conveying the observation noted during the 8/26/2022 field inspection.

On 8/27/2022 at approximately 12:30 Terry (field personnel) for the operator called Alex Fischer and stated that the transfer pump issue had been addressed and that the liner piece had been repaired.

Corrective actions (CAs) from Inspection Doc #690900204 have not been addressed and are still in effect.

Conditions of Approval (COAs) from Initial F19 Doc #403082635 have not been addressed and are still in effect.

Conditions of Approval (COAs) from Supplemental F19 Doc #403092167 have not been addressed and are still in effect.

The operator shall immediately begin active remediation of HC impacts from Spill ID: 482343 by qualified environmental or remediation professionals.

The operator shall cease use of the second pit until they have demonstrated compliance with Rule 909.

The operator shall certify the liner integrity of the second pit by having a Colorado Professional Engineer (P.E.) in good standing stamp and sign off on the pit liner integrity and/or have a qualified liner professional certify the integrity of the liner and that the liner is in compliance with the COGCC pit construction and operation rules.