



00230507

STATE OF COLORADO

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OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

JAN 22 1986

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

COLO. OIL &amp; GAS CONS. COMM

RECEIVED

OCT 7 1985

COLO. OIL &amp; GAS CONS. COMM. SERIAL NO.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. REVR <input checked="" type="checkbox"/>	Other _____
2. NAME OF OPERATOR Timka Resources, Ltd.					
3. ADDRESS OF OPERATOR 1326 Webster Ave. Ft. Collins, CO 80524					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Lot 1, NE/4NE/4 Sec. 2: T3S-R61W At top prod. interval reported below At total depth					
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 6/75		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 9/75	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6630-36		23. INTERVALS DRILLED BY		18. ELEVATIONS (DF, RSB, RT, GR, ETC.)	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)		19. ELEV. CASINGHEAD	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5				
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number) 6630-36 2 shots/foot					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION 9/75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1 1/4 pump			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST No test	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President/Owner

DATE 10/03/85

See Spaces for Additional Data on Reverse Side