



00230507

STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

RECEIVED

JAN 22 1986

Rec'd 10/11

RECEIVED

OCT 7 1985

COLO. OIL & GAS COM. SERIAL NO.

File one copy for Patented, Federal and Indian lands. File in duplicate for State lands.

COLO. OIL & GAS CONS. COMM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. REVR  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Timka Resources, Ltd.

3. ADDRESS OF OPERATOR  
1326 Webster Ave. Ft. Collins, CO 80524

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface Lot 1, NE/4NE/4 Sec. 2: T3S-R61W  
At top prod. interval reported below  
At total depth

NAME OF DRILLING CONTRACTOR

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Claycomb

9. WELL NO.  
1-A

10. FIELD AND POOL, OR WILDCAT  
Big Bend Prospect

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 2: T3S-R61W

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12. COUNTY \_\_\_\_\_ 13. STATE \_\_\_\_\_

15. DATE SPUDDED 6/75

16. DATE T.D. REACHED \_\_\_\_\_

17. DATE COMPL. (Ready to prod.) 9/75 (Plug & Abd.)

18. ELEVATIONS (DF, RB, RT, GR, ETC.) \_\_\_\_\_

19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD \_\_\_\_\_

21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_

22. IF MULTIPLE COMPL., HOW MANY \_\_\_\_\_

23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
6630-36

25. WAS DIRECTIONAL SURVEY MADE? NO

26. TYPE ELECTRIC AND OTHER LOGS RUN \_\_\_\_\_

27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2	15.5				

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
6630-36  
2 shots/foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 9/75

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1 1/4 pump

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST No test

HOURS TESTED \_\_\_\_\_

CHOKE SIZE \_\_\_\_\_

PROD'N. FOR TEST PERIOD \_\_\_\_\_

OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ GAS-OIL RATIO \_\_\_\_\_

FLOW. TUBING PRESS. \_\_\_\_\_ CASING PRESSURE \_\_\_\_\_

CALCULATED 24-HOUR RATE \_\_\_\_\_

OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ OIL GRAVITY-API (CORR.) \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jim Swenick TITLE President/Owner DATE 10/03/85