

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

THE STATE OF COLORADO

triplicate for Patented and Federal lands.
quadruplicate for State lands.

00230508

RECEIVED

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SEP 11 1975

SEP 21 1975

5. COLO. OIL & GAS CONSERV. COMM.

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

2-3S-61W

12. COUNTY

13. STATE

Adams

CO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

BURLINGTON NORTHERN INC.

3. ADDRESS OF OPERATOR

P. O. BOX 1855, Billings, MT 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface NENE 2-T3S-R61W (660 FNL - 660 FEL)

At top prod. interval reported below

same

At total depth

same

API No. 05-001-6962

14. PERMIT NO.

741100

DATE ISSUED

12-30-74

15. DATE SPUDDED

6-20-75

16. DATE T.D. REACHED

6-25-75

17. DATE COMPL. (Ready to prod.)

8-29-75

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

5018 KB

19. ELEV. CASINGHEAD

5018

20. TOTAL DEPTH, MD & TVD

6736

21. PLUG, BACK T.D., MD & TVD

6690

22. IF MULTIPLE COMPL., HOW MANY

-

23. INTERVALS DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

D Sand 6560-6576

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES - FDC/GR

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST - YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	188	12-1/4	225 sx	0
4-1/2	10.5	6733	7-7/8	150 sx 50/50 Poz + 10% salt	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	6532	6532

31. PERFORATION RECORD (Interval, size and number)

6560-6576 w/4 JPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6560-6576	A/1000 BDA Frac w/40,000 gal Emul & 34,000 #20/40 Sand

33. PRODUCTION

DATE FIRST PRODUCTION 8-29-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 8/29/75	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 176	GAS—MCF. 908	WATER—BBL. 41	GAS-OIL RATIO 5161
FLOW. TUBING PRESS. 800	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL—BBL. 176	GAS—MCF. 908	WATER—BBL. 41	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - WOPL

TEST WITNESSED BY

Cable Engr

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Manager

DATE

9/9/75

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p><u>DST #1</u> 6560-76 (5-30-180-120) GTS 50 m; rec 300' oil, 270' HOGCM, 60' W.</p> <p>IHP 3549 FP 48-224 SIP 1825/1825 MFE 200 cc Oil, 600 cc mud</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
D Sand	6540	
J Sand	6614	