

WELL COMPLETION REPORT

RECEIVED
MAR 30 1959
OIL & GAS
CONSERVATION COMMISSION

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field	Busy Bee	Operator	Sunshine Mining Company
County	Adams	Address	920 Patterson Bldg.
		City	Denver 2, State Colorado

Lease Name Flader Industries, Inc. Well No. 2-B Kelly Bushing Derrick Floor Elevation 5020'
Location NE NE Section 9 Township 3S Range 60W Meridian 6th
(quarter quarter)
710 feet from N Section line and 720 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil 3; Gas 0

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

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The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

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Date March 27, 1959

Signed [Signature]
Title District Geologist

Date March 21, 1959
The summary on this page is for the condition of the well as above date.
Commenced drilling December 20, 19 58 Finished drilling December 27, 19 58

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	J-55	113.95'	100	3 1/2 hrs.		

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 6552 PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Induction ES & ML Date December 27, 19 58
Was well cored? Yes Has well sign been properly posted? _____

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____
For Flowing Well: _____ For Pumping Well: _____

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used _____ inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute_____

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel_____inches

Size Choke_____in.

Size Tbg. _____ in. No. feet run _____

Shut-in Pressure _____

Depth of Pump_____feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE
REVERSE
SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre Shale	113.95	5570	
Niobrara	5570	5950	
Fort Hays	5950	5990	
Carlile	5990	6063	
Upper Greenhorn	6063	6295	
Graneros	6295	6396	
"D" Sand	6396	6444	
"J" Sand	6444	6552 - total depth (Schlumberger)	

Core #1, 6426, / Corrected to 6399-6439. Rec 13½ ft.

13 1/2'	Shale, black, fissile, poker chip, w/occasional silty shale lense.
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[illegible][illegible]