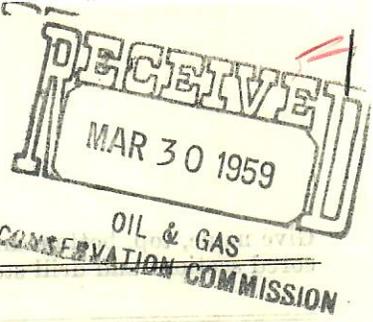




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Busy Bee Operator Sunshine Mining Company
County Adams Address 920 Patterson Bldg.
City Denver 2, State Colorado

Lease Name Flader Industries, Inc. Well No. 2-B Kelly Bushing Derrick Floor Elevation 5020'
Location NE NE Section 9 Township 3S Range 60W Meridian 6th
710 feet from N Section line and 720 feet from E Section Line

Drilled on: Private Land [x] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 3; Gas
Well completed as: Dry Hole [x] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 27, 1959 Signed [Signature] Title District Geologist

The summary on this page is for the condition of the well as above date.
Commenced drilling December 20, 1958 Finished drilling December 27, 1958

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes TOTAL DEPTH 6552 and PLUG BACK DEPTH.

- AJJ
DVR
WRS
JHM
JAM
FJP
JJD
FILE

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Induction ES & ML Date December 27, 1958
Was well cored? Yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre Shale	113.95	5570	
Niobrara	5570	5950	
Fort Hays	5950	5990	
Carlile	5990	6063	
Upper Greenhorn	6063	6295	
Graneros	6295	6396	
"D" Sand	6396	6444	
"J" Sand	6444	6552 - total depth (Schlumberger)	

6466.
Core #1, 6426 - / Corrected to 6399-6439. Rec 13½ ft.

13½' Shale, black, fissile, poker chip,
w/occasional silty shale lense.

No drill stem tests were run.

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	TIME	DEPTH	ZONES	QUANTITY	CHEMICAL USED	REMARKS

TEST DATA

Test (Comment) _____ A.M. or P.M. _____

For Flowing Well: _____

Length of stroke used _____ inches

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size of _____ in. No. test run _____

Depth of trap _____ feet

Shut-in Pressure _____

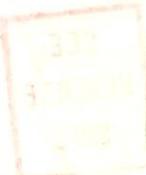
Stk. Gauge _____

Flowing Loss on Test _____ lbs./sq.in.

Flowing Loss on Casing _____ lbs./sq.in.

Test (Comment) _____ A.M. or P.M. _____

For Flowing Well: _____



TEST RESULTS: Date of test _____

Gas Vol _____ Mol/Days _____ Gas-Gil Ratio _____

W & W _____ % _____ Gas Gravity _____ (Corr. to 14.7 psia & 60°F)

API Gravity _____