



Southern Ute Indian Tribe Department of Energy Exploration & Production Spill/Release Report

14929 Highway 172, P.O. Box 1500, Ignacio, CO 81137

(970) 563-5550

This form is to be completed and submitted to the Southern Ute Indian Tribe Department of Energy by the operator responsible for the spill or release within 24 hours of spill discovery. Any release which threatens or reaches waters of the U.S. must be reported as soon as practicable. This form can be submitted by emailing the completed form to spill@sudoe.us. This form must be accompanied by a topographic or aerial map showing the release location and extent.

OPERATOR INFORMATION

Name of Operator:	Red Willow Production Company	Operator No.:	
Address:	14933 HWY 172, PO Box 369	Phone:	970-563-5288
City:	Ignacio	State:	CO
		Zip:	81137
Contact Person:	Brian Conner	Mobile:	970-553-9127
		Email:	bconner@rwpc.us

INITIAL SPILL/RELEASE REPORT

Initial Report Date:	7/25/2022	Date/Time of Occurance:	7/25/2022 8:00am	Spill Type:	PW - Inside Containment
Spill/Release Point Location:					
Legal Description of Release Location:	QTRQTR SW/SW	SECTION 7	TWP 32N		
Latitude:	37.025498	RANGE 4W	MERIDIAN NMPM		
Longitude:	-107.333226	Municipality/County:	Archuleta		
(decimal degrees) ***A location map MUST be provided with this spill report***					
Reference Location: (Well, ROW, CDP, Disposal Well, etc.)					
Facility Type: Well		Lease #: _____			
Facility Name/API #: North Caraccas 32-4 #7F-1, 2, 3 & 4					
Spill/Release Details:					
Was one (1) barrel or more spilled outside of berms or secondary containment? No					
Were five (5) barrels or more spilled? Yes					
Secondary containment must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs					
Any injuries associated with release? No					
Estimated Total Spill Volumes					
Estimated Oil Spill Volume (bbl): _____		Estimated Condensate Spill Volume (bbl): _____			
Estimated Flowback Fluid Spill Volume (bbl): _____		Estimated Produced Water Spill Volume (bbl): 10			
Estimated Other E&P Spill Volume (bbl): _____		Estimated Drilling Fluid Spill Volume (bbl): _____			
Amount Recovered (bbl): 10		Amount Lost (bbl): 0			
Cause and description of release, environmental impacts, actions taken to control release, and cleanup and response:					
A seal failed on one of the pumps. Produced water and coal fines accumulated in the building in. All of the water was recovered by a vac.					
What actions will be taken to prevent a recurrence or similar event? A root cause analysis will be conducted to see if anything can be learned from this incident.					
Land Use:					
Current Land Use: Range		Other (Specify): _____			
Weather Conditions: Partly Cloudy; 70°					
Surface Owner: FEE		Other (Specify): _____			
Check if impacted or threatened by spill/release (Check all that apply):					
Waters of the U.S. <input type="checkbox"/>	Residence/Occupied Structure <input type="checkbox"/>	Livestock <input type="checkbox"/>	Public Byway <input type="checkbox"/>		
Surface Water Supply Area <input type="checkbox"/>					

NOTIFICATIONS

Date/Time	Agency	Contact Person	Phone	Response
7/25/2022 1:05pm	SUIT - DOE	Doug Krueger	970-764-6483	Courtesy notification and issued spill #
7/25/2022 3:00pm	SUIT-BIA	Priscilla Bancroft	970-563-4511	Courtesy notification of incident
7/25/2022 3:00pm	COGCC	Alex Fischer	303-894-2100 x5138	Courtesy notification of incident

OPERATOR CERTIFICATION STATEMENT

I hereby certify that all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Brian Conner
Title: Environmental Compliance Specialist II Date: 7/25/2022 Email: bconner@rwpc.us

ATTACHMENTS

Document Name	Description
Release Map	Map of extent of release
Photo Doc	Photos of release event

Additional Comments/Information

FINAL CLOSURE CERTIFICATION

Instructions: Operator must resubmit this form along with documentation of closure activities within 30 days of completion of closure activities. Do not complete this portion until closure activities are complete.

I hereby certify that the spill detailed above has been remediated in accordance with regulatory requirements and tribal requests, and all information submitted in connection with this spill and closure activities is true, accurate, and complete to the best of my knowledge.

Signature: _____ Title: _____
Name: _____ Date: _____
Email: _____

BIA/BLM Concurrence

☐ Attached

Date: _____

Comments: _____

Provided As Courtesy

Reportable Release Photographic Documentation

N Caraccas 32-4 #7F-1, 2, 3 & 4 – 7/25/22 (2022-0026)

Produced water and coal fines contained within pump building.



After pulling water from sump drain valves, a layer of coal fines remained on the floor.



Provided As Courtesy

