

**FORM
5A**Rev
09/20**State of Colorado****Oil and Gas Conservation Commission**

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Document Number:

402753806

Date Received:

08/04/2021

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10633

2. Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

3. Address: 1801 CALIFORNIA STREET #2500

City: DENVER State: CO Zip: 80202

4. Contact Name: Lindsey Organ

Phone: (303) 7743958

Fax:

Email: lindsey.organ@crestonepr.com

5. API Number 05-005-07453-00

7. Well Name: STATE MASSIVE 5-65 2-3

6. County: ARAPAHOE

Well Number: 1CH

8. Location: QtrQtr: SENE Section: 2 Township: 5S Range: 65W Meridian: 6

9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 06/01/2021 End Date: 07/04/2021 Date this Formation was Completed: 07/28/2021
Perforations Top: 8461 Bottom: 18057 No. Holes: 1208 Hole size: 42/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

366064 bbls of water, 364 bbls of additives (FRP-22G, Bardac 2250M, T-Chlor 12.5, SAFE-BFH-2, XLS-3Z, BHL-68, ACI-97, ASF-67, LGA-3J) and 1733 bbl HCL in a 48 stage frac with 7896 lbs of DFR-1X and 71531 lbs of silica quartz proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 368161 Max pressure during treatment (psi): 8615
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.87
Total acid used in treatment (bbl): 1733 Number of staged intervals: 48
Recycled or Reused Fluids used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 366064 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 71531

Fracture stimulations must be reported on FracFocus.org

Test Information:

Hours: Bbl oil: Mcf Gas: Bbl H2O:
Date: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

First Date of Production, BTU Gas, API Gravity, Tubing Set Data, Flowback Volumes, Test Data were not available at the time of submission. Crestone Peak will submit the information via Form 4 Sundry once it becomes available. Dummy data was used where form required data for submission.

TPZ based on actual top perf: 1268 FNL, 465 FEL Sec 2, 5S, 65W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Lindsey Organ
Title: Regulatory Coordinator Date: 8/4/2021 Email: lindsey.organ@crestonepr.com

Attachment List

Att Doc Num Name

402753806 FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	• Test/tubing data not available at time of submission; data submitted on Form 5A (402969059).	07/28/2022

Total: 1 comment(s)