

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION

RECEIVED



00230483

DEPARTMENT OF NATURAL RESOURCES

Copy for Patented, Federal and Indian lands.
Duplicate for State lands.

APR 24 1986

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. _____	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR MERIDIAN OIL INC.				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. Box 1855, Billings, MT 59103				8. FARM OR LEASE NAME Claycomb	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SESWNE (2310' FNL - 1650' FEL) At top prod. interval reported below Same At total depth Same				9. WELL NO. #2	
NAME OF DRILLING CONTRACTOR Exeter, Rig #4				10. FIELD AND POOL, OR WILDCAT Big Bend	
14. PERMIT NO. 85-1879				12. COUNTY Adams	
DATE ISSUED 12-31-85				13. STATE Colorado	
15. DATE SPUDDED 1-15-86		16. DATE T.D. REACHED 122-86		17. DATE COMPL. (Ready to prod.) 3-23-86 (Plug & Abd.)	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5016' GL		19. ELEV. CASINGHEAD 5023' KB			
20. TOTAL DEPTH, MD & TVD 6680'		21. PLUG BACK T.D., MD & TVD 6637'		22. IF MULTIPLE COMPL., HOW MANY N/A	
23. INTERVALS DRILLED BY X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME AND TVD 6567' - 6576' ("D" Zone)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/SFL/GR/CAL, LDT/CAL/GR/CAL				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8		24#		352'	
5-1/2		15.5#		6680'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
N/A					
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-7/8		6636'			
31. PERFORATION RECORD (Interval, size and number)					
6567' - 6576' w/4 jspf, 4" HSC gun					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6567' - 6576'		1000 gal 7-1/2% Hcl			
6567' - 6576'		35,700 gal HT1400			
33. PRODUCTION					
DATE FIRST PRODUCTION 3-23-86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 1-1/4" x 17' RHBC)			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 3-23-86		HOURS TESTED 24		CHOKE SIZE 62	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
				62	
				150	
				40	
				37.5°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (WO gas line connection)				TEST WITNESSED BY J. Pape	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE Sr. Drilling Engineer		DATE 4/21/86	

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	6564'	6576'	Times: 10-30-60-120. BHT 180°F. No cushion. Rev recovery: 60' oil, 131' GCW. Sample Chamber: 200 psi, 1100 cc total volume, 500 cc oil, 600 cc mud. HP 3353 - 3129; FP 92; SIP 1440.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5752	
Carlile	6173	
Greenhorn	6242	
Bentonite	6460	
"D" Sand	6556	
"J" Sand	6631	

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