

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403114512

Date Received:

07/25/2022

Spill report taken by:

FISCHER, ALEX

Spill/Release Point ID:

482601

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: SIMCOE LLC	Operator No: 10749	Phone Numbers
Address: 1199 MAIN AVE SUITE 101		Phone: (970) 852-5172
City: DURANGO State: CO Zip: 81301		Mobile: (970) 769-9523
Contact Person: Sabre Beebe		Email: sabre.beebe@ikavenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403114512

Initial Report Date: 07/25/2022 Date of Discovery: 07/23/2022 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NWSE SEC 19 TWP 33N RNG 9W MERIDIAN N

Latitude: 37.088887 Longitude: -107.862787

Municipality (if within municipal boundaries): County: LA PLATA

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: WELL SITE ☒ Facility/Location ID No 333609
 Spill/Release Point Name: Raymond Koon A 1 pit tank ☐ Well API No. (Only if the reference facility is well) 05- -
☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Initial estimate 14 bbls

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: 83 degrees F, sunny slight breeze

Surface Owner: FEE Other(Specify): Susan Urban

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Operations technician while checking locations found that the pit tank had overflowed onto the well pad on the NE corner of the location. The well and flowline was isolated right away. Fluid release was produced water, all remaining on the well pad. A water truck was ordered and dispatched to location to recover all standing fluids.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
7/23/2022	Landowner		-	Notified land personnel to inform landowner of the situation
7/23/2022	La Plata County	Shawna Legarza	-	emailed courtesy notification to Ms. Legarza
7/23/2022	SUIT	Richard Westerman	970-442-1697	No answer left voicemail
7/23/2022	COGCC	Alex Fischer	303-501-3900	No answer left voicemail
7/23/2022	COGCC	Alex Fischer	303-894-2100	No answer left voicemail

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

- No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: n/a Public Water System: n/a
- Residence or Occupied Structure: n/a Livestock: n/a
- Wildlife: n/a Publicly-Maintained Road: n/a
- Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- Yes Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery _____ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
- Enter the Document Number of the Initial Accident Report, Form 22 _____
- Was there damage during excavation? _____
- Was CO 811 notified prior to excavation? _____
- Yes Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): 21

No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
	<input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

OPERATOR COMMENTS:

Cause of release is TBD after investigation	
I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.	
Signed: _____	Print Name: Sabre Beebe
Title: Environmental Coordinator	Date: 07/25/2022 Email: sabre.beebe@ikavenergy.com

Condition of Approval

COA Type	Description
	Delineate horizontal and vertical extent of impacted area using the Table 915-1 Protection of Groundwater Soil Screening Level Concentrations and remediate impacts to Table 915-1 standards. Provide documentation in either a Supplemental eForm 19 if cleaned up immediately and/or Initial eForm 27 if additional site investigation and remediation is required OR if groundwater is encountered during cleanup operations. Documentation must include a figure showing spill area with sample locations plus laboratory results.
	In the Supplemental eForm 19, identify the root cause of the failure and explain how reoccurrence on this tank and the other tanks of similar design and configuration will be prevented, per Rule 912.d.(3).
	COGCC GIS map indicates that the reported Spill/Release location is within a High Priority Habitat area. Submit documentation that notification was provided to CPW per Rule 912.b.(10).
	Submit documentation that notice was provided to local government designee per Rule 912.b.(7) and the surface owner per Rule 912.b.(8) via a Supplemental eForm 19.
	Additional information required by Rule 912.b.(4) shall be submitted on a supplemental spill report no later than ten days after discovery (reported Discovery Date: 07/23/2022. Within 90 days of spill discovery date, Operator shall comply with Spill/Release closure requirements outlined in Rule 912.b.(6).
5 COAs	

Attachment List

Att Doc Num	Name
403114512	SPILL/RELEASE REPORT(INITIAL)
403114547	MAP
403115833	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Nearby water wells indicate static water level at 43' bgs.	07/25/2022

Total: 1 comment(s)