

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/22/2022

Submitted Date:

07/25/2022

Document Number:

699804725**FIELD INSPECTION FORM**

Loc ID 335230	Inspector Name: De Paolo, Corey	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: OGCC Operator Number: <u>96850</u> Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u> Address: <u>PO BOX 370</u> City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>				Findings: 25 Number of Comments 2 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210824	WELL	PR	09/29/1989	GW	045-06582	DOE 1-W-21	PR
272217	WELL	PR	10/06/2004	GW	045-10046	FEDERAL PA 24-21	PR
272219	WELL	PR	10/12/2004	GW	045-10044	FEDERAL PA 324-21	PR
272220	WELL	PR	10/13/2004	GW	045-10043	FEDERAL PA 424-21	PR
272221	WELL	PR	10/15/2004	GW	045-10042	FEDERAL PA 524-21	PR
278043	WELL	PR	12/01/2005	GW	045-10826	FEDERAL PA 314-21	PR
278044	WELL	PR	01/06/2006	GW	045-10825	FEDERAL PA 14-21	PR
278045	WELL	PR	11/24/2005	GW	045-10824	FEDERAL PA 13-21	PR

General Comment:

COGCC Inspection Report Summary
 On Wednesday 7/20/22 at approximately 14:30 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC DOE-66S95W /21SESW. Location #335230 in Garfield County Colorado.
 While there, I observed normal production operations.
 During this inspection the following compliance issues were observed:

- 1) Undesirable plant species in tank containment with a corrective action date of 8/1/22.
- 2) Gully erosion occurring in access road ditch. No velocity checks located in ditch with a corrective action date of 8/9/22.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.
 This is a summary of inspection report.

LocationOverall Good: ☒

Signs/Marker:			
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include an attached storage tank. The storage tank is approximately 2'x3'x14' with an approximate capacity of 15 bbl. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Undesirable plant species in tank containment.		
Corrective Action:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.	Date:	08/01/2022

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Bradenhead	# 8		
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 8		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 8		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLS	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity		Permeability (Wall)		Permeability (Base)		Maintenance			
Metal	Adequate		Walls Sufficent		Base Sufficient		Adequate			
Comment:	Centralized containment									
Corrective Action:								Date:		
Contents		#	Capacity	Type		Tank ID	SE GPS			
CONDENSATE		1	300 BBLS	STEEL AST			,			

Comment:		
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:	Centralized containment			
Corrective Action:			Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	210824	Type:	WELL	API Number:	045-06582	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	272217	Type:	WELL	API Number:	045-10046	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	272219	Type:	WELL	API Number:	045-10044	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	272220	Type:	WELL	API Number:	045-10043	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	272221	Type:	WELL	API Number:	045-10042	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	278043	Type:	WELL	API Number:	045-10826	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	278044	Type:	WELL	API Number:	045-10825	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	278045	Type:	WELL	API Number:	045-10824	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
		Gravel				
Compaction						
Ditches						
		Ditches	Fail			Gully erosion occurring in access road ditch.
Sediment Traps						
Berms						
Gravel						
		Check Dams	Fail			No velocity checks located in ditch.
		Berms				
				Material Handling And Spill Prevention		
		Rip Rap				
		Sediment Traps				

Comment: Gully erosion occurring in access road ditch. No velocity checks located in ditch.Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 08/09/2022

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<u>Refer to Housekeeping and Storm water for corrective actions.</u>	depaoloc	07/25/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699804726	Photos for Insp. #699804725	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5811633