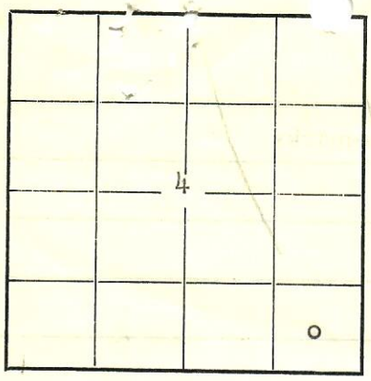
OGCC—Form 2



Locat
Well
Corre

00792439

RECEIVED
JUL 5 1956
OIL & GAS
CONSERVATION COMMISSION

n triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

16

LOG OF OIL AND GAS WELL

Field BUSY BEE Company CARMACK DRILLING CO.
County ADAMS Address 1008 Mile High Center
Lease SCHTUL Denver 2, Colorado
Well No. 1 Sec. 4 Twp. 3S Rge. 60W Meridian 6th P.M. State or Pat. Pat.

Location 660 Ft. (N) (S) of South Line and 652 Ft. (E) (W) of East line of Sec. Elevation 5,011
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [signature]

Date June 26, 1956 Title Manager of Exploration

The summary on this page is for the condition of the well as above date.

Commenced drilling 6-9-56, 19____ Finished drilling 6-21-56, 19____

OIL AND GAS SANDS OR ZONES

No. 1, from ____ to ____ No. 4, from ____ to ____
No. 2, from ____ to ____ No. 5, from ____ to ____
No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____
No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	32.75	Spiral Weld	90'	65	12	

COMPLETION DATA

Total Depth 6,571 ft. Cable Tools from -- to -- Rotary Tools from 0 to 6,571
Casing Perforations (prod. depth) from ____ to ____ ft. No. of holes ____
Acidized with ____ gallons. Other physical or chemical treatment of well to induce flow ____
Shooting Record ____

Prod. began ____ 19____. Making ____ bbls./day of ____. A. P. I. Gravity Fluid on ____ Pump ☐ Choke. ☐
Tub. Pres. ____ lbs./sq. in. Csg. Pres. ____ lbs./sq. in. Gas Vol. ____ Mcf. Gas Oil Ratio ____
Length Stroke ____ in. Strokes per Min. ____ Diam. Pump ____ in.
B. S. & W. ____ %. Gas Gravity ____. BTU's/Mcf. ____. Gals. Gasoline/Mcf. ____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 6-21 19 56 Straight Hole Survey ____ Type ____
____ Date ____ 19____ Other Types of Hole Survey ____ Type ____
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis No Depth ____ to ____
____ to ____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	5,571		
Ft. Hays	5,949		
Carlile	5,990		
Greenhorn	6,208		

AJJ	
DVR	
FJK	
WRS	✓
HHM	
AH	
JJD	✓
FILE	

(Continue on reverse side)

FORMATION RECORD

Formation	Top	Bottom	Remarks
Bentonite	6,297		
"D"	6,406		
"J"	6,452		