



QGCC FORM 4
Rev 8/89

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5 FEDERAL/INDIAN OR STATE LEASE NO.

CO 6917211-5

1 OIL WELL GAS WELL COALBED METHANE INJECTION WELL OTHER

6 PERMIT NO

71-536

2 NAME OF OPERATOR
PONCHO PRODUCTION COMPANY

7. API NO

05-001-06315

3 ADDRESS OF OPERATOR
P.O. Box 844

8 WELL NAME

PONCHO SAND UNIT

CITY STATE ZIP CODE

ELKHART, KS 67950-0844

9 WELL NUMBER

2

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements
See also space 17 below.)

10. FIELD OR WILDCAT

PONCHO

At surface 1980 FEL, 1980 FSL

12 COUNTY

ADAMS

11. QTR. QTR. SEC. T.R. AND MERIDIAN

NW SE 34-3s-59w

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- PLUG AND ABANDON
- MULTIPLE COMPLETION
- COMMINGLE ZONES
- FRACTURE TREAT
- REPAIR WELL
- OTHER _____

13B. SUBSEQUENT REPORT OF:

- FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
- ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
- REPAIRED WELL
- OTHER

* Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple Commingled Completions and Recompletions

13C. NOTIFICATION OF:

- SHUT-IN, TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS)
- PRODUCTION RESUMED (DATE _____)
- LOCATION CHANGE (SUBMIT NEW PLAT)
- WELL NAME CHANGE
- OTHER _____

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK MAY 2, 1996

SET CRIP AT 5,950 FT. AND SPOTTED 2SK CEMENT ON TOP.

LOADED HOLE.

CUT CASING AT 2,966 FT. ✓

PLACED 40 SK CEMENT AT BASE OF SURFACE AT 361 FT. ✓

PLACED 10 SK CEMENT AT SURFACE ✓

CUT CASING 4 FT. BELOW GRADE AND WELDED ON FLAT. ✓

OCTOBER 1996 - LEVELLED, GRADED AND DECK LOCATION TO PROMOTE GROWTH OF NATIVE VEGETATION. AWAITING PROPER GROUND COVER.

EXHAUSTED OIL WELL

16. I hereby certify that the foregoing is true and correct

SIGNED

Robert L. Vaclavik

TELEPHONE NO.

316-697-2883

NAME (PRINT)

ROBERT L. VACLAVIK

TITLE

PRESIDENT

DATE

APRIL 12, 1997

(This space for Federal or State office use)

APPROVED

DK DILLON

TITLE

SR. PETROLEUM ENGINEER

O & G Cons. Comm.

DATE

APR 28 1997

CONDITIONS OF APPROVAL, IF ANY:



H&R Well Services, Inc.
17509 RD. 14
Ft. Morgan, Colorado 80701
970-432-5285 or 303-654-1600 (Metro)

May 2, 1996

Robert Vaclavik
Poncho Production Company

RE: Lease: Poncho #2
NW SE Sec. 34-3S-59W
Adams County, Colorado

Sirs,

We performed the following work on the above lease. This letter should be attached to a Form 4, and forwarded to the Colorado Oil & Gas Commission.

Set a CIBP at 5950' and spotted 2 sacks of cement.
Loaded the hole.

Freepoint and cut casing at 2966'.

Set 40 sacks of cement at base of surface at 361'.

Set 10 sacks of cement at surface.

Cut the wellhead off 4' below surface, welded a plate.

Final lease restoration is the responsibility of the operator.

All cement was Class A, yield is 1.26 cu. ft./sack, weight is 15.1 ppg.

Sincerely,

Frank Hutto
H&R Well Services, Inc.