



QGCC FORM 4
Rev 8/89

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY



FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5 FEDERAL/INDIAN OR STATE LEASE NO. CO 6917211-5
2 NAME OF OPERATOR PONCHO PRODUCTION COMPANY		6 PERMIT NO. 71-536
3 ADDRESS OF OPERATOR P.O. Box 844		7 API NO. 05-001-06315
CITY ELKHART, KS	STATE KS	8 WELL NAME PONCHO 1 SAND UNIT
ZIP CODE 67950-0844		9 WELL NUMBER 2
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements See also space 17 below.) At surface 1980 FEL, 1980 FSL		10 FIELD OR WILDCAT PONCHO
At proposed prod. zone		11 QTR. QTR. SEC. T.R. AND MERIDIAN NW 1 SE 34 3s-59w
12 COUNTY ADAMS		

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☐ COMMINGLE ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER _____

13B. SUBSEQUENT REPORT OF:

- ☒ FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
- ☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
- ☐ REPAIRED WELL
- ☐ OTHER _____

* Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple Commingled Completions and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN, TEMPORARILY ABANDONED
(DATE _____)
(REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED
(DATE _____)
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☐ OTHER _____

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK **MAY 2, 1996**

SET CIBP AT 5,950 FT. AND SPOTTED 25K CEMENT ON TOP.
LOADED HOLE.

CUT CASING AT 2,966 FT. ✓

PLACED 40 SK CEMENT AT BASE OF SURFACE AT 361 FT. ✓

PLACED 10 SK CEMENT AT SURFACE ✓

CUT CASING 4 FT. BELOW GRADE AND WELDED ON FLAT. ✓

OCTOBER 1996 - LEVELLED, GRADED AND DECK LOCATION TO PROMOTE GROWTH OF NATIVE VEGETATION. AWAITING PROPER GROUND COVER.

EXHAUSTED
OIL WELL

16. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Vallavik TELEPHONE NO. **316-697-2883**

NAME (PRINT) **ROBERT L. VALLAVIK** TITLE **PRESIDENT** DATE **APRIL 12, 1997**

(This space for Federal or State office use)

APPROVED SK Dillon TITLE **SR. PETROLEUM ENGINEER** DATE **APR 28 1997**
CONDITIONS OF APPROVAL, IF ANY: **O & G Cons. Comm.**



H&R Well Services, Inc.
17509 RD. 14
Ft. Morgan, Colorado 80701
970-432-5285 or 303-654-1600 (Metro)

May 2, 1996

Robert Vaclavik
Poncho Production Company

RE: Lease: Poncho #2
NW SE Sec. 34-3S-59W
Adams County, Colorado

Sirs,

We performed the following work on the above lease. This letter should be attached to a Form 4, and forwarded to the Colorado Oil & Gas Commission.

Set a CIBP at 5950' and spotted 2 sacks of cement.
Loaded the hole.

Freepoint and cut casing at 2966'.

Set 40 sacks of cement at base of surface at 361'.

Set 10 sacks of cement at surface.

Cut the wellhead off 4' below surface, welded a plate.

Final lease restoration is the responsibility of the operator.

All cement was Class A, yield is 1.26 cu. ft./sack, weight is 15.1 ppg.

Sincerely,

Frank Hutto
H&R Well Services, Inc.