



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY



FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1 <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5 FEDERAL INDIAN OR STATE LEASE NO <u>CO 69/7211-5</u>
2 NAME OF OPERATOR <u>PONCHO PRODUCTION COMPANY</u>		6 PERMIT NO <u>71-536</u>
3 ADDRESS OF OPERATOR <u>8939 PEARL ST. #1521</u>		7 API NO <u>05-001-06315</u>
CITY STATE ZIP CODE <u>THORNTON, CO 80229</u>		8 WELL NAME <u>PONCHO J SAND UNIT</u>
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements See also space 17 below.) At surface <u>1860 FSL, 1980 FEL</u>		9 WELL NUMBER <u>2</u>
At proposed prod zone <u>SAME</u>		10 FIELD OR WILDCAT <u>PONCHO</u>
12 COUNTY <u>ADAMS</u>		11 QTR. QTR. SEC. T.R. AND MERIDIAN <u>NWSE 34-3s-59W</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER _____	13B. SUBSEQUENT REPORT OF: <input type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER _____ <small>* Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions</small>	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN, TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER _____
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK MAY 1, 1994 - APPROX. 8 5/8" @ 361, 5 1/2" @ 6,159, PBTD 6,129
1) LAY DOWN RODS AND TUBING. PERFS 6,017-29 6,040-59
2) PLACE 25 Sx CEMENT FROM 5,915 TO 6,129 FT. or set CIBPD 5970'
3) CUT AND PULL 5 1/2" CASING; APPROX. 3,200 FT. & dump bail 2-3 Sx cement on top
4) PLACE 35 Sx CEMENT FROM 410 FT. UP INTO SURFACE CASING.
5) PLACE 10 Sx CEMENT FROM 35 FT. TO SURFACE.
6) CUT-OFF SURFACE CASING 4 FT. BELOW GROUND LEVEL AND WELD-ON PLATE.
7) RESTORE LOCATION

16. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Vaclavik TELEPHONE NO. 303-650-1580

NAME (PRINT) ROBERT L. VACLAVIK TITLE PRESIDENT DATE APRIL 7, 1994

(This space for Federal or State office use)

APPROVED Jamy Altha TITLE Engineer DATE 4.20.94
CONDITIONS OF APPROVAL, IF ANY:

Schlumberger

INDUCTION ELECTRICAL LOG

COUNTY: PONCHO
 FIELD or LOCATION: SEC. 34-3S-59W
 WELL: COLORADO 34-3-59
 NO. 2
 COMPANY: MIDWEST OIL *

COMPANY: MIDWEST OIL CORPORATION
 WELL: COLORADO 34-3-59 NO. 2
 FIELD: PONCHO
 COUNTY: ADAMS STATE: COLORADO
 LOCATION: 1980' FEL 1860' FSL
 Sec. 34 Twp. 35 Rge. 59W
 Other Services: FDC-GR

Instrument Datum: G.L. Elev. 5016
 Log Measured From: K.B. 7 Ft. Above Perm. Datum
 Drilling Measured From: K.B. Elev. 5023
 D.F. 50 G.L. 5016

Date	3-5-71
Run No.	ONE
Depth—Driller	6165
Depth—Logger	6160
Lim. Log Interval	6159
Log Interval	361
Log Interval	8-5/8 @ 361
Log Interval	361
Log Interval	7-7/8
Log Interval	FG4
Type Fluid in Hole	FC4
Dens. Visc.	10.6 @ 20
pH Fluid Loss	2.5 @ 2.0 mi
Source of Sample	FLUID LINE
R _m @ Meas. Temp.	2.5 @ 74 °F
R _{mt} @ Meas. Temp.	2.5 @ 74 °F
R _{mc} @ Meas. Temp.	2.5 @ 74 °F
Source: R _{mt} R _{mc}	M 1
R _m @ BHT	1.4 @ 140 °F
R _{mt} @ BHT	1.4 @ 140 °F
R _{mc} @ BHT	1.4 @ 140 °F
Time Since Circ.	2 HOURS
Max. Rec. Temp.	140 °F
Equip. Location	5657 FM
Recorded By	FORGEY
Witnessed By	NEAL

CONFIDENTIAL
 RECEIVED
 AUG 30 1971

FOLD HERE The well name, location and borehole reference data were furnished by the customer.

REMARKS * CORPORATION, S.O. #28215

Changes in Mud Type or Additional Samples		Scale Changes			
Date	Sample No.	Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth—Driller					
Type Fluid in Hole					
Dens. Visc.					
pH Fluid Loss	ml				
Source of Sample					
R _m @ Meas. Temp.	(a) °F	(a) °F	Run No.	Tool Type	Tool Position
R _{mt} @ Meas. Temp.	(a) °F	(a) °F			Other
R _{mc} @ Meas. Temp.	(a) °F	(a) °F			
Source: R _{mt} R _{mc}					
R _m @ BHT	(a) °F	(a) °F			
R _{mt} @ BHT	(a) °F	(a) °F			
R _{mc} @ BHT	(a) °F	(a) °F			
Run No.:	ONE				
C.D.:	NOT USED				
S.O.:	50				
Equip. PANEL No.:	50				
Used: CART. No.:	50				
SONDE No.:	50				
IAP No.:	50				
S.B.R.:	50				

Check for drilling in blanks at applicable
 Surface determined sand
 All 40 sonde error corrected
 borehole signal at 8m
 All 40 zero set in hole at 8m

SPONTANEOUS POTENTIAL millivolts	DEPTHS	RESISTIVITY ohms - m ² /m	CONDUCTIVITY millimhos/m = 1000 ohms m ² /m
		A - 16" - M SHORT NORMAL	6FF40 INDUCTION
		INDUCTION	
		AMP. SHORT NORMAL	

