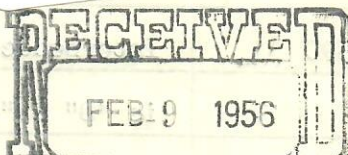


			0
	8		

 Locate  
Well  
Corr

 in triplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with  
OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL

CONSERVATION COMMISSION

Field Wildcat Company Brinkerhoff Drilling Company  
 County Adams Address 870 Denver Club Bldg., Denver 2, Colo.  
 Lease Flader Industries  
 Well No. 4 Sec. 8 Twp. 3S Rge. 60W Meridian 6th State or Pat. Pat.  
 Location 660 Ft. (S) of North Line and 651 Ft. (W) of East line of Sec. 4979 K.B.  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

 Signed G. E. Farmer  
 Title Geologist
Date February 8, 1956

The summary on this page is for the condition of the well as above date.

 Commenced drilling 1-25, 19 56 Finished drilling 2-5, 19 56

## OIL AND GAS SANDS OR ZONES

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>8-5/8</u>	<u>24 &amp; 28</u>	<u>H-40</u>	<u>130</u>	<u>125</u>	<u>15</u>	<u>--</u>
				<u>3% CaCl<sub>2</sub></u>		

## COMPLETION DATA

Total Depth 6590 ft. Cable Tools from -- to -- Rotary Tools from 0 to 6590  
 Casing Perforations (prod. depth) from None to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow None  
 Shooting Record None

Prod. began \_\_\_\_\_ 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 2-4 19 56 Straight Hole Survey Yes Type TOTCO  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record Yes  
 Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Sandy Shale</u>	<u>0</u>	<u>350</u>	
<u>Grey shale</u>	<u>350</u>	<u>5580</u>	
<u>Grey Calcareous sh.</u>	<u>5580</u>	<u>5990</u>	
<u>Black shale</u>	<u>5990</u>	<u>6390</u>	

(Continue on reverse side)

AJJ	
DVR	
FJK	
WRS	
HHM	
AN	
JJD	
FILE	



# FORMATION RECORD

[illegible]