



00230748

CONSERVATION COMMISSION
OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

MAY 14 1974

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. _____	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Tom Jordan		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 600 Capitol Life Center, Denver, Colorado 80203		8. FARM OR LEASE NAME Turecek	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NW/NW Sec. 14, T3S, R61W At top prod. interval reported below At total depth Same		9. WELL NO. 1	
14. PERMIT NO. 74-192		10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED 3-29-74		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T3S, R61W	
15. DATE SPUDDED 4-9-74		12. COUNTY Adams	
16. DATE T.D. REACHED 4-17-74		13. STATE Colorado	
17. DATE COMPL. (Ready to prod.) 4-18-74 (Plug & Abd.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5056 GL 5066 KB	
19. ELEV. CASINGHEAD 6836 (Drlr) 6814 (Logger)		20. TOTAL DEPTH, MD & TVD 6836 (Drlr) 6814 (Logger)	
21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY -	
23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) -	
25. WAS DIRECTIONAL SURVEY MADE Yes - 1 Deg. @ 5825		26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger IES Log	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)		28. CASING RECORD (Report all strings set in well)	
Casing Size: 8 5/8"		Weight, lb./ft.: 24 (?)	
Depth Set (MD): 277 KB		Hole Size: 12 1/4	
Cementing Record: 235 Sx		Amount Pulled: 0	
29. LINER RECORD		30. TUBING RECORD	
Size: TOP (MD) BOTTOM (MD) Sacks Cement Screen (MD)		Size: Depth Set (MD) Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number) DNA		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used JAM JID	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Date First Production: _____		Production Method (Flowing, gas lift, pumping—size and type of pump): _____	
Well Status (Producing or shut-in): _____		35. LIST OF ATTACHMENTS	
Date of Test: _____		Hours Tested: _____	
Choke Size: _____		Prod'n. for Test Period: _____	
Oil—BBL.: _____		Gas—MCF.: _____	
Water—BBL.: _____		Gas-Oil Ratio: _____	
Flow. Tubing Press.: _____		Casing Pressure: _____	
Calculated 24-Hour Rate: _____		Oil Gravity-API (Corr.): _____	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED: J. A. Mossel	
TITLE: Geologist		DATE: May 13, 1974	

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fox Hills	375	
Niobrara	5790	
"D"	6641	
"J"	6683	
Skill Creek	6739	