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403034098

Date Received:
05/02/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10110 Contact Name: Renee Kendrick
 Name of Operator: GREAT WESTERN OPERATING COMPANY LLC Phone: (720) 595-2114
 Address: 1775 SHERMAN STREET STE 3000 Fax: _____
 City: DENVER State: CO Zip: 80203 Email: rkendrick@gwp.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-001-09466-00
 Well Name: CENTRICOM STATE Well Number: 11-16
 Location: QtrQtr: NESW Section: 16 Township: 1S Range: 67W Meridian: 6
 County: ADAMS Federal, Indian or State Lease Number: 70/8159
 Field Name: SPINDLE Field Number: 77900

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.961608 Longitude: -104.898667
 GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP Date of Measurement: 10/17/2009

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	8004	8022	02/03/2021	B PLUG CEMENT TOP	7950
J SAND	8425	8457	02/02/2021	B PLUG CEMENT TOP	8375

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24	0	1177	440	1177	0	CALC
1ST	7+7/8	4+1/2	N80	11.6	0	8569	545	8569	4100	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 7950 ft. to 7236 ft. Plug Type: CASING Plug Tagged:
Set 50 sks cmt from 5159 ft. to 4498 ft. Plug Type: CASING Plug Tagged:
Set 60 sks cmt from 2550 ft. to 2289 ft. Plug Type: STUB PLUG Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 554 sacks half in. half out surface casing from 1459 ft. to 0 ft. Plug Tagged:

Set 20 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2500 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug
Surface Plug Setting Date: 03/04/2022 Cut and Cap Date: 04/05/2022 to Capping or Sealing the Well: 32

*Wireline Contractor: KLX

*Cementing Contractor: Swabbco

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

MIRU
Blow down and kill well
NDWH/NUBOP
Roll hole clean
Pump 40 sx thermal 35 on top of CIBP
PU tubing to 5159'
WOC 4 hrs to confirm no flow.
Pump 50 sx from 5159' to 4498', Class G
WOC overnight.
Cut & pull casing @ 2500'
Pump 60 sx Thixo stub plug at 2550'
WOC overnight. Tag plug at 2289' and flow test well (no flow)
PU to 1459'
Pump 534 sx to surface, Class G w/ 2% CaCl2
Top off with 20 sx Class G to surface
RDMO

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Renee Kendrick

Title: SR Regulatory Analyst Date: 5/2/2022 Email: rkendrick@gwp.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Date: 7/18/2022

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type

Description

COA Type	Description
0 COA	

Attachment List

Att Doc Num

Name

403034098	FORM 6 SUBSEQUENT SUBMITTED
403034114	CEMENT JOB SUMMARY
403034116	WELLBORE DIAGRAM
403034117	WIRELINE JOB SUMMARY

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)