

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/06/2022

Submitted Date:

07/11/2022

Document Number:

701103306**FIELD INSPECTION FORM**Loc ID 311770 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 7125

Name of Operator: BEEMAN OIL &amp; GAS INC

Address: 3401 QUEBEC ST SUITE 9105

City: DENVER State: CO Zip: 80207

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

9 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Stepp, Sarah		wccassistant@gmail.com	
Morgan, John		john.morgan@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223471	WELL	SI	09/01/2019	DSPW	081-06837	ELK SPRINGS UNIT 4	AC

**General Comment:**

Routine UIC inspection.

Location is in a High Priority Habitat Area.

During this inspection the following compliance issues were observed:

- Active injection during inspection. Well injection pressure gauge is damaged and unable to provide injection pressure. Tbg-Casing gauge showing 20 psi. No gauge on braden head.
- Motor and lube oil staining ground under and around injection engine and pump.
- Motor oil buckets and chemical totes with no secondary containment.
- Unused supplies and equipment stored on location.
- Deadmen markers not brightly colored. 1 unmarked and damaged deadman in center of location.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

**Location****Lease Road:**

Type	Main		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒**Signs/Marker:**

Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911		
Corrective Action:		Date:	

**Good Housekeeping:**

Type	STORAGE OF SUPL		
Comment:	Unused supplies and equipment stored on location.		
Corrective Action:	Comply with Rule 606	Date:	07/30/2022
Type	OTHER		
Comment:	Motor and lube oil staining ground under and around injection engine and pump.		
Corrective Action:	Comply with Rule 606	Date:	07/30/2022

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Deadman # & Marked	# 4		corrective date
Comment:	Deadmen markers not brightly colored. 1 unmarked and damaged deadman in center of location.		
Corrective Action:	Install proper guy line markers per Rule 1003.a		Date: 07/23/2022
Type: Prime Mover	# 1		
Comment:	Pump and engine for injection.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	

<b>Venting:</b>			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

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**Inspected Facilities**

Facility ID: 223471 Type: WELL API Number: 081-06837 Status: SI Insp. Status: AC

**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

UIC Routine

Inj./Tube: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
(e.g. 30 psig or -30" Hg) Inj Zone: ENRD

TC: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ Last MIT: 05/05/2018

Brhd: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ AnnMTReq: \_\_\_\_\_

Comment: Active injection during inspection. Well injection pressure gauge is damaged and unable to provide injection pressure. Tbg-Casing gauge showing 20 psi. No gauge on braden head.

Corrective Action: Install working gauges for injection and braden Date: 07/30/2022

Method of Injection: PUMP FEED

Test Type: \_\_\_\_\_ Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment: Last MIT 5/8/2018 DocNum: 401633056

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
				Material Handling And Spill Prevention	Fail	
		Compaction				
Gravel						
Compaction						

Comment: Motor oil buckets and chemical totes with no secondary containment.Corrective Action: Install or repair required BMPs per Rule 1002.f.(2)C

Date: 07/30/2022

**Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403101768	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5800095">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5800095</a>
701103311	Inspection 701103306 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5800089">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5800089</a>