

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403089654

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: <u>10690</u>	Contact Name <u>Brent Bongers</u>	Pressure Chart	
Name of Operator: <u>IMPETRO RESOURCES LLC</u>	Phone: <u>(361) 935-5633</u>	Cement Bond Log	
Address: <u>558 CASTLE PINES PKWY UNIT B-4</u>		Tracer Survey	
City: <u>CASTLE PINES</u> State: <u>CO</u> Zip: <u>80108</u> Email: <u>bbongers@impetroresources.com</u>		Temperature Survey	
API Number: <u>05-121-05126</u> OGCC Facility ID Number: <u>233107</u>		Inspection Number	<u>688312666</u>
Well/Facility Name: <u>DECKER 22-18</u> Well/Facility Number: <u>2</u>			
Location QtrQtr: <u>SENW</u> Section: <u>18</u> Township: <u>4S</u> Range: <u>53W</u> Meridian: <u>6</u>			

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 6/16/2017 12:00:00 AM

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval	
JSND	4644 to 4702		Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Tubing Casing/Annulus Test			
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.875	4540	4540	<input type="checkbox"/>
			Bridge Plug or Cement Plug Depth
			<input type="text"/>

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
06-22-2022	INJECTING	<u>Q (SBD1)</u>	<u>-22</u>	<u>-22</u>
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
<u>380</u>	<u>380</u>	<u>380</u>	<u>380</u>	<u>Q</u>

Test Witnessed by State Representative? OGCC Field Representative Sherman, Susan

OPERATOR COMMENTS:

Brhd SBD1

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Brent Bongers

Digitally signed by Brent Bongers
DN: cn=Brent Bongers, o=Impetro Resources, ou=President/COO,
email=bbongers@impetroresources.com, c=US
Date: 2022.06.22 11:44:54 -0500

Print Name: Brent Bongers

Title: President/COO

Email: bbongers@impetroresources.com

Date: _____

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Susan Sherman

Date: 6/22/2022

CONDITIONS OF APPROVAL, IF ANY: