

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/07/2022

Submitted Date:

07/08/2022

Document Number:

702500198**FIELD INSPECTION FORM**Loc ID 334163 Inspector Name: Klink, Alex On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10749Name of Operator: SIMCOE LLCAddress: 1199 MAIN AVE SUITE 101City: DURANGO State: CO Zip: 81301**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**15 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
, General		sjninspections@ikavenergy.com	All SW field inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216092	WELL	PR	12/30/1992	CBM	067-07698	JEAN 21-13 1	PR
284585	WELL	PR	11/01/2021	CBM	067-09157	JEAN 21-13 3	PR

**General Comment:**

Inspector Alex Klink on site to conduct routine inspection. Any corrective actions from previous inspections are still applicable. See link at end of report for inspection photos.

**Location**Overall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Unused equipment at #1 wellhead, and unused equipment/debris near #1 separator (IMG 04).		
Corrective Action:	Use or remove unused equipment per rule 606.		Date: 07/23/2022

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	OTHER		
Comment:	All equipment at this facility is enclosed by stock panel.		
Corrective Action:			Date:

**Equipment:**

Type: Gas Meter Run	# 2		corrective date
Comment:	Gas meter calibration is within the last year.		
Corrective Action:			Date:
Type: Vertical Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 5		
Comment:	Telemetry, electric cabinet, 2 pump control panels, valve cluster		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Linear rod pump		
Corrective Action:			Date:
Type: Prime Mover	# 2		
Comment:	Electric.		
Corrective Action:			Date:
Type: Bradenhead	# 2		
Comment:	Bradenheads are accessible.		
Corrective Action:			Date:
Type: Bird Protectors	# 2		

Comment:	Separator vent stacks are enclosed properly.		Date:	
Corrective Action:			Date:	
Type: Pump Jack	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Flow Line	# 7			
Comment:	2" and 3" line from #3 wellhead to separator, 2" line from #1 wellhead to separator, 2 lines from separators to produced water, 2 4" lines from gas meter run to off location.		Date:	
Corrective Action:			Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	PBV STEEL		37.193382,-107.674554
Comment:	Partially buried produced water tank.				
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	95 bbl	
Other (Type)	cone top	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Metal secondary containment.			
Corrective Action:				Date:

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**Facility ID: 216092 Type: WELL API Number: 067-07698 Status: PR Insp. Status: PR**Producing Well**

Comment:

Corrective Action:

Date:

Facility ID: 284585 Type: WELL API Number: 067-09157 Status: PR Insp. Status: PR**Producing Well**

Comment:

Corrective Action:

Date:

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap	Pass					
		Gravel	Pass			
Ditches	Pass					
Gravel	Pass					
Compaction	Pass					
		Compaction	Pass			
Rip Rap	Fail					Rip rap on south eastern edge

Comment: 3 stormwater channels have formed on southern edge of location each ~6" wide by "6" deep (IMG 05, IMG 06, IMG 07). Facilities must be operated in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Corrective Action: Install or repair/maintain required BMPs per Rule 1002.f.(2)C

Date: 07/23/2022

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403099595	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5797984">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5797984</a>
702500199	Photo doc	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5797982">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5797982</a>