

CEMENTING SERVICE REPORT

DWL-496-N PRINTED IN U.S.A.

DOWELL DIVISION OF DOW CHEMICALS
CEMENTING UNIT OF THE DOW CHEMICAL COMPANYTREATMENT NUMBER 0399
DOWELL DISTRICT Kimball-Limov
DATE APR 13 1984

WELL NAME AND NO.

Sellow 29-8

LOCATION (LEGAL)

Sec. 29, T-11s, R-55W

FIELD-POOL

Wildcat

FORMATION

P/A

COUNTY/PARISH

Lincoln

STATE

Colorado

API. NO.

NAME

Sohio Petroleum Company

AND

PO Box 30

ADDRESS

Casper, Wyoming

ZIP CODE 82602

SPECIAL INSTRUCTIONS

Plug to Abandon via 4 1/2" 16.6" D.P. 1st Plug
Set 3 1/2" 35 SKS 50/50 Poz From 7100-6985
2nd Plug set w/80 SKS 50/50 Poz From 4050-
3900, 3rd Plug From 3650-3570 w/25 SKS
50/50 Poz - lost Surface Cement (10 SKS) on
location.

PRESSURE LIMIT

PSI

BUMP PLUG TO

PSI

ROTATE

RPM

RECIPROCAT

FT

NO. OF CENTRALIZERS

TIME

PRESSURE

VOLUME PUMPED BBL

JOB SCHEDULED FOR

TIME: 1800

DATE: 3/31

ARRIVE ON LOCATION

TIME: 1700

DATE: 3/31

LEFT LOCATION

TIME:

DATE:

0001 to 2400

TBG OR D.P.

CASING

INCREMENT

CUM

INJECT RATE

FLUID TYPE

FLUID DENSITY

SERVICE LOG DETAIL

TIME	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
1757	50		5	0	9/4			PRE-JOB SAFETY MEETING
1758	50		6.5	5	4			Start 5 ebl H ₂ O
1800	50		5	11.5	4			Start 6.5 ebl 50/50 Poz 35 SKS } 1st Plug
1801	50		98.5	16.5	5			Start 5 ebl H ₂ O Displacement
1820	50/0			110	5/0			Start 93.5 ebl Mud Displacement } 7100-6985
2037	9/50		5	0	9/4			Plug in Place
2040	50		15	5	4			Start 5 ebl H ₂ O
2043	50		5	20	4			Start 15 ebl 50/50 Poz 80 SKS } 2nd Plug
2044	50		50.5	25	5			Start 5 ebl H ₂ O Displacement
2054	50/0			75	5/0			Start 50.5 ebl Mud Displacement } 4050-3900
2111	9/50		5	0	9/4			Plug in Place
2113	50		4.6	5	4			Start 5 ebl H ₂ O
2115	50		5	9.6	5			Start 4.6 ebl 50/50 Poz 25 SKS } 3rd Plug
2116	50		45.7	14.6	5			Start 5 ebl H ₂ O Displacement
2125	50/0			60.3	5/0			Start 45.7 ebl Mud Displacement } 3650-3570
								Plug in Place
								Leave 10 SKS for Surface Casing

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED BBLs	DENSITY
1.	35	1.05	50/50 Poz	6.5	14.6
2.	80	1.05	50/50 Poz	15.0	14.6
3.	25	1.05	50/50 Poz	4.7	14.6
4.	10		defect @ Ray		
5.					
6.					



00485834

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX. 50	MIN. 0
<input type="checkbox"/> HESITATION SQ.	<input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CEMENT CIRCULATED TO SURF.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
BREAKDOWN	PSI FINAL	PSI	DISPLACEMENT VOL.	Bbls	TYPE OF WELL
WASHED THRU PERFS <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	TO	FT	MEASURED DISPLACEMENT <input checked="" type="checkbox"/>	<input type="checkbox"/> WIRELINE	<input type="checkbox"/> STORAGE <input type="checkbox"/> INJECTION
PERFORATIONS	TO	TO	CUSTOMER REPRESENTATIVE	DOWELL SUPERVISOR	<input type="checkbox"/> BRINE WATER <input type="checkbox"/> WILDCAT
TO	TO	TO	322 710 a	Eric Overensen	