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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESRECEIVED
FEB 06 1984

COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO. Fee	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			7. UNIT AGREEMENT NAME NA	
2. NAME OF OPERATOR Sohio Petroleum Company			8. FARM OR LEASE NAME Sellon	
3. ADDRESS OF OPERATOR P.O. Box 30, Casper, WY 82602			9. WELL NO. 29-8	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface C, SE/4, NE/4 At proposed prod. zone Same			10. FIELD AND POOL, OR WILDCAT Wildcat	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 10.5 miles southwest of Hugo, CO			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T11S, R55W	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 660'		16. NO. OF ACRES IN LEASE* 320	17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL Unspaced	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA		19. PROPOSED DEPTH ±8150'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5302' GR			22. APPROX. DATE WORK WILL START February 10, 1984	
23. PROPOSED CASING AND CEMENTING PROGRAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17½"	13-3/8"	48#	±500'	to surface
12¼"	8-5/8"	24, 32#	±3400'	±250 sx.
7-7/8"	5½"	17, 14, 15.5#	±8150'	±250 sx.

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☒ NO ☐
If NO, surface bond must be on file.

*DESCRIBE LEASE N/2 Sec. 29, T11S, R55W

The proposal is to foam drill to ±8150' into the Mississippian formation. Casing will be set and cemented as outlined above. Logs will be run from 500' to T.D. BOP's will be tested daily and noted on the daily report. One core and one DST are anticipated. Estimated formation tops: Virgil - 6290'; Marmaton - 6980'; Morrow - 7700'; Mississippian - 8010'. Production stimulation will be accomplished as needed. The \$75 filing fee and surveyor's plat are attached.

CONFIDENTIAL

OPERATOR # - 80650

24.

SIGNED

W.H. Ward

TITLE District Manager

DATE 2/3/84

(This space for Federal or State Office use)

84124

PERMIT NO.

APPROVAL DATE

FEB 7 1984

EXPIRATION DATE

JUN 6 '84

APPROVED BY

William R Smith

TITLE

DIRECTOR

DATE

FEB 7 1984

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.



See Instructions C.

00485831

A.P.I. NUMBER

05 073 6152

INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form 2 for a permit to drill, along with a filing and service fee of Seventy-five Dollars (\$75), and must secure the Director's approval before proceeding with such operation. Wells drilled for stratigraphic information only shall be exempt from paying the filing and service fee.

Before any person shall commence operations for the deepening of a well to any source of supply other than the existing producing horizon or for the reentry of a well, such person shall file an application on Form 2 and secure approval of the Director.

Form 2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.

OPER. NO. 80650
DRLR. NO. 99999
FIELD NO. 99999
LEASE NO. 99999
FORM CD. WSSP