



00485833

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

APR 25 1984

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

COLO. OIL & GAS CONS. COM. Fee

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other P&A

2. NAME OF OPERATOR  
Sohio Petroleum Company

3. ADDRESS OF OPERATOR  
P.O. Box 30, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface C, SE/4, NE/4  
At top prod. interval reported below \_\_\_\_\_  
At total depth \_\_\_\_\_

90440

NAME OF DRILLING CONTRACTOR  
True Drilling

5. LEASE DESIGNATION AND SERIAL NO. \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
Sellon

9. WELL NO.  
29-8

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA  
Sec. 29, T11S, R55W

14. PERMIT NO. 84-124 DATE ISSUED 2/7/84

12. COUNTY Lincoln 13. STATE CO

15. DATE SPUNDED 2/13/84 16. DATE T.D. REACHED 3/29/84 17. DATE COMPL. 4/1/84 (Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5302' GR; 5314.8' KB 19. ELEV. CASINGHEAD 5302'

20. TOTAL DEPTH, MD & TVD 7980' 21. PLUG, BACK T.D., MD & TVD P&A 22. IF MULTIPLE COMPL., HOW MANY \_\_\_\_\_

23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
None

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL/Sonic/GR; CNL/LDT; EPT/LDT/DNL VSP

27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	508'	17 1/2"	500 sx. Cl. 'C'	None
8-5/8"	24, 32	3654'	12 1/4"	200 sx. poz	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
NA				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA		

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NA	

33. PRODUCTION

DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.H. Ward TITLE District Manager DATE 4/19/84

WRS  
HJM  
JAM  
RCC  
LAR  
CGM  
ED

See Spaces for Additional Data on Reverse Side

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37. SUMMARY OF POROUS ZONES:  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Core #1 Morrow	7735	7775	Recovered 15' of shale/shale chips No show.
Core #2 Morrow	7777	7814	Recovered 32' of shale/shale chips. No show.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	3907	
Cheyenne SS	4160	
Day Creek	4908	
Blaine	5106	
Stone Corral	5390	
Wolfcamp	5575	
Virgil	6244	
Missouri	6552	
Marmaton	6923	
Cherokee	7123	
Morrow	7599	
Mississippian	7887	

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