



00485833

STATE OF COLORADO

**OIL AND GAS CONSERVATION COMMISSION**  
DEPARTMENT OF NATURAL RESOURCES

**RECEIVED**

APR 25 1984

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

**COLO. OIL & GAS CONS.**

5. LEASE DESIGNATION AND SERIAL NO.

COM-111

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Sellon

9. WELL NO.

29-8

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T11S, R55W

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P&A

2. NAME OF OPERATOR

Sohio Petroleum Company

3. ADDRESS OF OPERATOR

P.O. Box 30, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface  
C, SE/4, NE/4

At top prod. interval reported below

At total depth

NAME OF DRILLING CONTRACTOR

True Drilling

14. PERMIT NO.

84-124

DATE ISSUED

2/7/84

12. COUNTY

Lincoln

13. STATE

CO

15. DATE SPUDDED 2/13/84 16. DATE T.D. REACHED 3/29/84 17. DATE COMPL. (XXXXXX) 4/1/84 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5302' GR; 5314.8' KB 19. ELEV. CASINGHEAD 5302'

20. TOTAL DEPTH, MD & TVD 7980' 21. PLUG, BACK T.D., MD & TVD P&A 22. IF MULTIPLE COMPL., HOW MANY - - 23. INTERVALS DRILLED BY - - ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/Sonic/GR;CNL/LDT;EPT/LDT/DNL VSP 27. WAS WELL CORED YES ☒ NO ☐ (Submit analysis) DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	508'	17 1/2"	500 sx. Cl. 'C'	None
8-5/8"	24, 32	3654'	12 1/4"	200 sx. poz	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)
NA					NA	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
NA			

33. PRODUCTION DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W.H. Ward

TITLE

District Manager

DATE

4/19/84

See Spaces for Additional Data on Reverse Side

**CONFIDENTIAL**

CONFIDENTIAL

WRS
HHM
JAM
RCC
JAN
CGM
ED

CONFIDENTIAL

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Core #1 Morrow	7735	7775	Recovered 15' of shale/shale chips No show.
Core #2 Morrow	7777	7814	Recovered 32' of shale/shale chips. No show.

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	3907	
Cheyenne SS	4160	
Day Creek	4908	
Blaine	5106	
Stone Corral	5390	
Wolfcamp	5575	
Virgil	6244	
Missouri	6552	
Marmaton	6923	
Cherokee	7123	
Morrow	7599	
Mississippian	7887	

CONFIDENTIAL

RECEIVED

JAN 26 1964

CONFIDENTIAL