

DUCO INCORPORATED

Well Servicing Company

2403 1/2 E. Main - PO Box 416 (mailing)

Rangely, CO 81648

Phone (970-629-2614 or (970)-675-8685

P & A Package

DATE:

July 26, 2019

INVOICE #

R72619CO-T&M

COMMENTS

Hiring Company: State Of Colorado Oil & Gas Conservation Commission

Address: 1120 Lincoln Street, Suite 801, Denver Colorado 80203

City, ST, ZIP:

API: 5-001-08153

Lease: ELMS

Well No.: 12-4

Rig: - 7

Date: July 24 to July 26, 2019 @ 9:30 A.M

State/County: Fremont County, Wyoming

Range/Township:

API:

T&M Dates Start: July 23, 2019

T&M Dates End: July 26, 2019

Operator: Alfredo Tamariz

Toolpusher: Brian Rector

Derrick Hand: Brady Gale

Floor Hand: Lane

Floor Hand: Josh Rhoads

Cement Labor: Gorge Kissell

Cement Labor:

Company Foreman: Mike Hickey

T&M NOT COVERED IN BID

BREAKDOWN OF CHARGES	HOURS/QTY.	RATE	AMOUNT
Rig & crew. Extra rig time spent hunting holes & fixing	17.50	\$273.00	\$ 4,777.50
Full Time Supervisor (per day)	2.00	\$500.00	1,000.00
Crew Travel	4.00	\$225.00	900.00
Cement Package		\$1,300.00	
FRC	2.50	\$100.00	250.00
Base Beam	1.00	\$100.00	100.00
Subsistence. \$125.00 Per Man times 6 Men = \$750.00 daily	2.50	\$750.00	1,875.00
Extras: BOP	2.50	\$400.00	1,000.00
CSG Jack. Used July 26, 2019	1.00	\$6,234.70	6,234.70
Water Transportation 2.5 HRS. trucking \$160.00 - 1 fresh water load \$70.00 Used to hunt & fix holes	1.00	\$270.00	270.00
Wire Line. Additional wireline work & wireline equipment	1.00	\$11,461.00	11,461.00
Discount from Rig time gave back from Bid - 7.5 Rig hours = \$2047.50			
Cement Discount Gave back off Bid 216 SK credit = \$3888.00			

DESCRIPTION OF WORK PERFORMED:

July 24, 2019. 1 P.M. T&M charges on this project do to discovering the 4.5" CSG has a leak. @ 1 P.M rig & wireline all became Time & material do to none of this was covered in the bid sent into the state for the project. Mike Hickey (Sate of Colorado COGCC Rep on location to approve all T&M changes to the scope of work). Spent extra time pressure testing CSG. Extra water was used. Extra wireline time. Wireline set 1 CIBP, 1 CICR & shot a 4' perf gun.

July 25, 2019. Safety meeting & JSA. TIH with 74 JTS plus 20' of subs. To sting into CICR @ 2400' (set last night). Bring on pump to get a better injection rate then yesterday. 2 BPM @ 200 PSI. Then we mix & pump 32 SKS Class G cement, mixed 5 gallon per SK for 15.8 LB cement, Yield 1.15. Displace with 7.88, sting out & let last 7 SKS fall on top CICR. Note: We pumped 25 SKS threw new squeeze holes shot yesterday below the CICR. & left 7 SKS on top CICR. Note: we caught returns up the CSG 4 BBLS into the cement job. Est. TOC @ 2308'. TOH laying down 31 JTS pulling EOT up to 1386.88' (that's 43 JTS in well). Reverse out with 10 BBLS fresh water. Then we mix & pump 10 SKS class G cement, mixed 5 gallon per SK for 15.8 LB cement. Yield 1.15. Displace with 4.85 BBLS fresh water. TOH laying down 3 JTS. & standing 40 JTS in derrick. = 1289'. W.O.C 4 hours. TIH with 43 JTS 7 no tag. Talk to Mike Hickey he wants to pull EOT to 1308' (41 JTS in well) & pump cement. Reverse out @ 1386.88'. with 7 BBLS no sign of cement. Note: Hole around DV tool took cement. TOH laying 2 JTS down putting EOT @ 1308'. Bring on cement pump with 5 BBL lead, then mix & pump 5 SKS (65' balanced plug) Class G cement, Mixed 5 gallon per SK for 15.8 LB cement. Yield 1.15. Est. TOC @ 1243'. Displace with 4.8 BBLS fresh water. TOH standing 20 stands in derrick & laying down 1 jt. SWIFN. Will tag cement in A.M Shut down 3:30 P.M. Travel to rooms.

July 26, 2019. Safety meeting & JSA. SICP: 0 PSI. SIBH: 0 PSI. Bring on pump to fill hole with 4 BBLS fresh water. Pressure test CSG to 300

Make all checks payable to: **Duco Inc.**

All accounts net 30 days. 24% per annum interest plus cost of attorney's fees and collection fees

THANK YOU FOR YOUR BUSINESS!

SUBTOTAL	\$ 27,868.20
TAX RATE	
SALES TAX	
Discounts Gave back from Bid	(5,935.50)
TOTAL	\$ 21,932.70