

FORM  
5A

Rev  
09/20

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403091187

Date Received:

#### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850

2. Name of Operator: TEP ROCKY MOUNTAIN LLC

3. Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

4. Contact Name: Jeff Kirtland

Phone: (970) 263-2736

Fax:

Email: jkirtland@terraep.com

5. API Number 05-045-24394-00

7. Well Name: FEDERAL

8. Location: QtrQtr: NESE Section: 9 Township: 6S Range: 94W Meridian: 6

9. Field Name: RULISON Field Code: 75400

6. County: GARFIELD

Well Number: RWF 443-9

## Completed Interval

FORMATION: WILLIAMS FORK

Status: PRODUCING

Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 05/04/2022

End Date: 05/17/2022

Date this Formation was Completed: 06/13/2022

Perforations Top: 5784

Bottom: 9302

No. Holes: 384

Hole size: 35/100

Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

127,063 BBLs of Slickwater; 4,119 gals of Biocide; 1,240,500 lbs of Proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 127161

Max pressure during treatment (psi): 7646

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.73

Total acid used in treatment (bbl): 0

Number of staged intervals: 16

Recycled or Reused Fluids used in treatment (bbl): 127063

Flowback volume recovered (bbl): 28335

Fresh water used in treatment (bbl): 98

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1240500

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

06/13/2022

Hours: 24

Bbl oil: 0

Mcf Gas: 2951

Bbl H2O: 0

Date Calculated 24 hour rate:

Bbl oil: 0

Mcf Gas: 2951

Bbl H2O: 0

GOR: 0

Test Method: Flowing

Casing PSI: 1530

Tubing PSI: 1533

Choke Size: 24/64

Gas Disposition: SOLD

Gas Type: DRY

Btu Gas: 1137

API Gravity Oil: 0

Tubing Size: 2 + 3/8

Tubing Setting Depth: 8965

Tbg setting date: 05/21/2022

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze: ☐ Yes ☐ No

If yes, number of sacks cmt

\*\* Bridge Plug Depth:

\*\* Sacks cement on top:

\*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date:

Email: anoonan@terraep.com

## Attachment List

Att Doc Num

Name

403098386

WELLBORE DIAGRAM

Total Attach: 1 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)