

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES



SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			5 FEDERAL INDIAN OR STATE LEASE NO <b>NA</b>
<input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			6 PERMIT NO <b>90-136</b>
7 NAME OF OPERATOR <b>Union Pacific Resources Company</b>		7 API NO <b>05-017-7127</b>	
8 ADDRESS OF OPERATOR <b>PO Box 7 MS 3006</b>		8 WELL NAME <b>Harker 12F-35</b>	
CITY <b>Fort Worth</b>	STATE <b>TX</b>	ZIP CODE <b>76101-0007</b>	9 WELL NUMBER <b>#4</b>
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <b>2060' FNL &amp; 1320' FWL</b>			10 FIELD OR WILDCAT <b>Harker</b>
At proposed prod zone			11 QTR QTR SEC. T.R. AND MERIDIAN <b>SW/NW sec.35-12S-43W</b>
12 COUNTY <b>Cheyenne</b>			

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input checked="" type="checkbox"/> OTHER <u>vent gas</u>	13B. SUBSEQUENT REPORT OF: <input type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER <small>* Use Form 3 - Well Completion or Recompletion Report and Log for subsequent reports of Multiple/Commingled Completions and Recompletions</small>	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER _____
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14 DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15 DATE OF WORK \_\_\_\_\_

Please be advised that in accordance with Rule 909 of the Colorado Oil & Gas Rules & Regulations, Union Pacific Resources Company will be venting gas from time to time on the above mentioned well. Union Pacific Resources Company will report on a monthly basis all venting done at this site. If you have any further questions or comments, please contact the undersigned.

**RECEIVED**  
**JUN 15 1994**  
 COLORADO OIL & GAS CONSERVATION COMMISSION

16. I hereby certify that the foregoing is true and correct

SIGNED Cami Minzenmayer TELEPHONE NO. 817-877-6530

NAME (PRINT) Cami Minzenmayer TITLE Regulatory Analyst DATE 6-13-94

(This space for Federal or State office use)

APPROVED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

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**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT—" for such proposals)

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1 NAME OF OPERATOR Union Pacific Resources Company			6 PERMIT NO. 90-136
2 ADDRESS OF OPERATOR PO Box 7 MS 3006			7 API NO. 05-017-7127
CITY Fort Worth	STATE TX	ZIP CODE 76101-0007	8 WELL NAME Harker 12F-35
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12 COUNTY Cheyenne			10 FIELD OR WILDCAT Harker
11 QTR QTR SEC. T.R. AND MERIDIAN SW/NW sec. 35-12S-43W			11 QTR QTR SEC. T.R. AND MERIDIAN SW/NW sec. 35-12S-43W

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SIGNED Cami Minzenmayer TELEPHONE NO. 817-877-6530  
 NAME (PRINT) Cami Minzenmayer TITLE Regulatory Analyst DATE 6-13-94

(This space for Federal or State office use)

APPROVED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

EBB  
→ LOREN

June 14, 1994

State of Colorado  
Oil and Gas Conservation Commission  
1580 Logan Street, Suite 380  
Denver, CO 80203-2281

RECEIVED  
JUN 15 1994  
COLO. OIL & GAS CONSV. COMM.

Attn: Ed Binkley

RE: Sundry Notice - Venting Gas  
SE Colorado Area

Dear Ed,

Enclosed please find a sundry notice for each well that Union Pacific Resources Company, (UPRC), operates in the SE Colorado area in which gas will be vented periodically.

Per our conversation on March 01, 1994, a sundry notice for each UPRC well was requested in order to maintain compliance with Rule 909 of the COGCC Rules and Regulations. Rule 909 states, ". . . except for gas flared or vented during a productivity test, gas from a well shall be flared or vented only after notice has been given tot he Director on a Sundry Notice. . .". Please let the enclosed serve as the "Prior To" notice.

If you have any questions and/or comments, please advise the undersigned by calling 817-877-6530.

Sincerely yours,

UNION PACIFIC RESOURCES COMPANY

  
Cami Minzenmayer  
Regulatory Analyst

CM/kmb

enclosures