

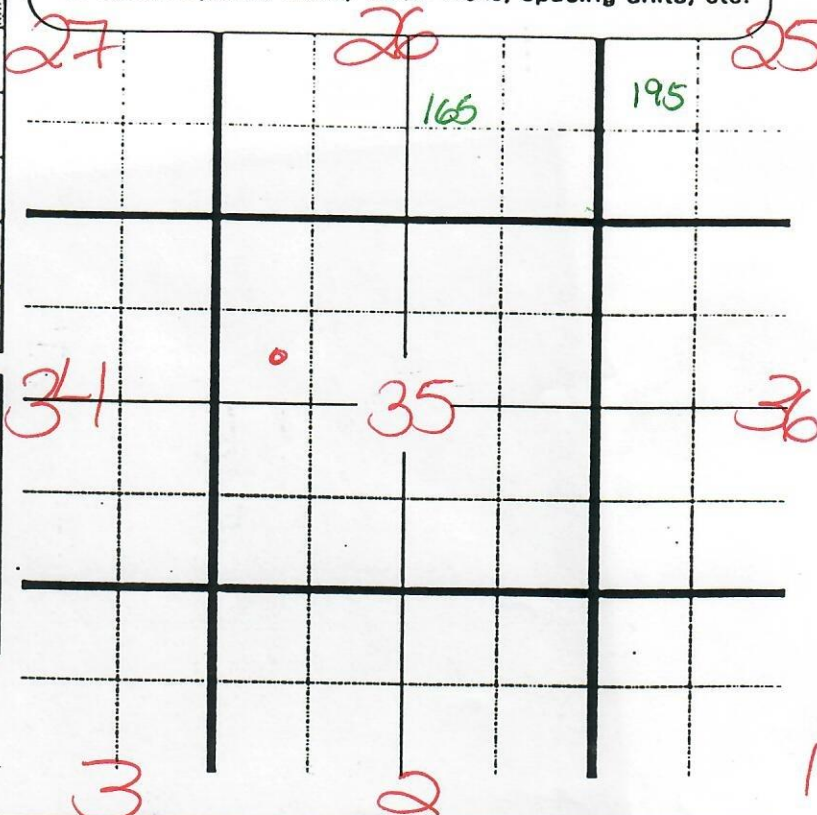


RECOMPLETION APD CHECKLIST

Operator <u>UPRC</u>	Location: <u>SWNW 35-125-430</u>
Well Name: <u>Harker 12-35 #4</u>	API # <u>05-017-7127</u>

Existing	Formation	Spacing order	Unit	API Sfx
X	M	V-7	805	0
	Mrw	V-3	320	

Well spot, adjacent wells, water wells, spacing units, etc.



Notes
Well must pass MIT prior to re-completion

OK	Fee Paid	Y	N
NA	Common Interest	Y	N
X	Legal Location	Y	N
X	Aquifer Protection	DIL	OK
X	Cement Bond Log	Existing Y N	Required to verify compliance Y N
X	Uphole formations (ie. Susx)	Depth:	Isolated Y N

RECOMPLETION AND CHECKLIST

Operator: 0682 Location: 32-100-430
Well Name: Harker 18-35 #4

RECOMPLETE

ROUTING SLIP

Director	
Dpty Dir.	
Bonding	
Envir.	
Permit	
Engineer	

Date Permit Received
05/08/96

Permit No.

Mineral Ownership Code
Surface Ownership Code
Plugging Bond Code
Surface Damage Bond Code

Date of Check 03/07/96
Check # 10046835 Amount \$ 200.

Operator

Maker of Check Union Pacific Resources
Bank Issued On Nations Bank of Georgia
By ME Atlanta, Ga

Rec 486

CONFIDENTIAL


**ATLAS
WIRELINE
SERVICES**
DUAL INDUCTION FOCUSED LOG
**GAMMA RAY
RECEIVED**

FILE NO.

COMPANY UNION PACIFIC RESOURCES COMPANY 1990

API NO.

WELL NO.4 HARKER 12-35 **7. OIL & GAS CONS. COMPANY**FIELD HARKER RANCHCOUNTY CHEYENNE STATE COLORADO

LOCATION:

SH NW
2060' FNL & 1320' FNL

OTHER SERVICES

ZOL-CN-CR

SEC 35 TWP 12S RGE 43WPERMANENT DATUM GROUND LEVEL ELEV. 4083

ELEVATIONS

LOGGING MEASURED FROM K.B. 10 FT. ABOVE P.D.

KB 4093

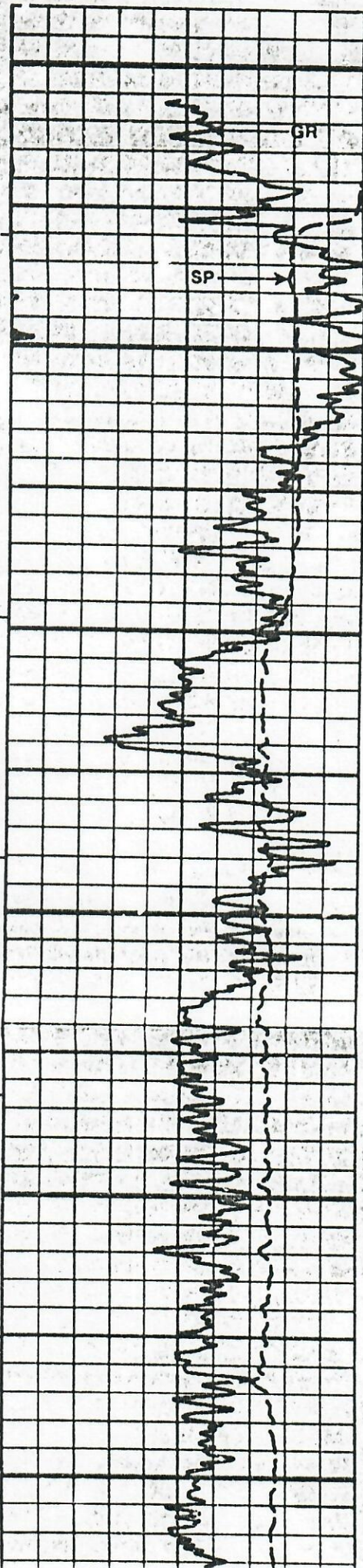
DRILLING MEASURED FROM KELLY BUSHINGDF 4083
CL 4083

DATE	04-24-90	
RUN	1	
SERVICE ORDER	52211	
DEPTH-DRILLER	5370	
DEPTH-LOGGER	5377	
BOTTOM LOGGED INTERVAL	5374	
TOP LOGGED INTERVAL	0	
CASING - DRILLER	8 5/8"	@ 657
CASING - LOGGER	656	
BIT SIZE	7 7/8"	
TYPE FLUID IN HOLE	CHEM GEL	
DENSITY / VISCOSITY	9.1	56
PH / FLUID LOSS	8.5	8.6
SOURCE OF SAMPLE	FLOWLINE	
RM AT MERS. TEMP.	1.51	@ 105
RMF AT MERS. TEMP.	1.13	@ 105
RMC AT MERS. TEMP.	1.09	@ 105
SOURCE OF RMF / RMC	MERS	MERS
RM AT BHT	1.16	@ 137
TIME SINCE CIRCULATION	5 HRS.	
MAX. REC. TEMP. DEG. F	137	
EQUIP. NO. / LOC.	HL-6379	FT. MORGAN
RECORDED BY	FRANK BYERS	
WITNESSED BY	BOBBY COOPER	

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT, BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT, AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGES, OR EXPENSES WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

FOLD HERE

REMARKS RUN (1)



00600

CASING

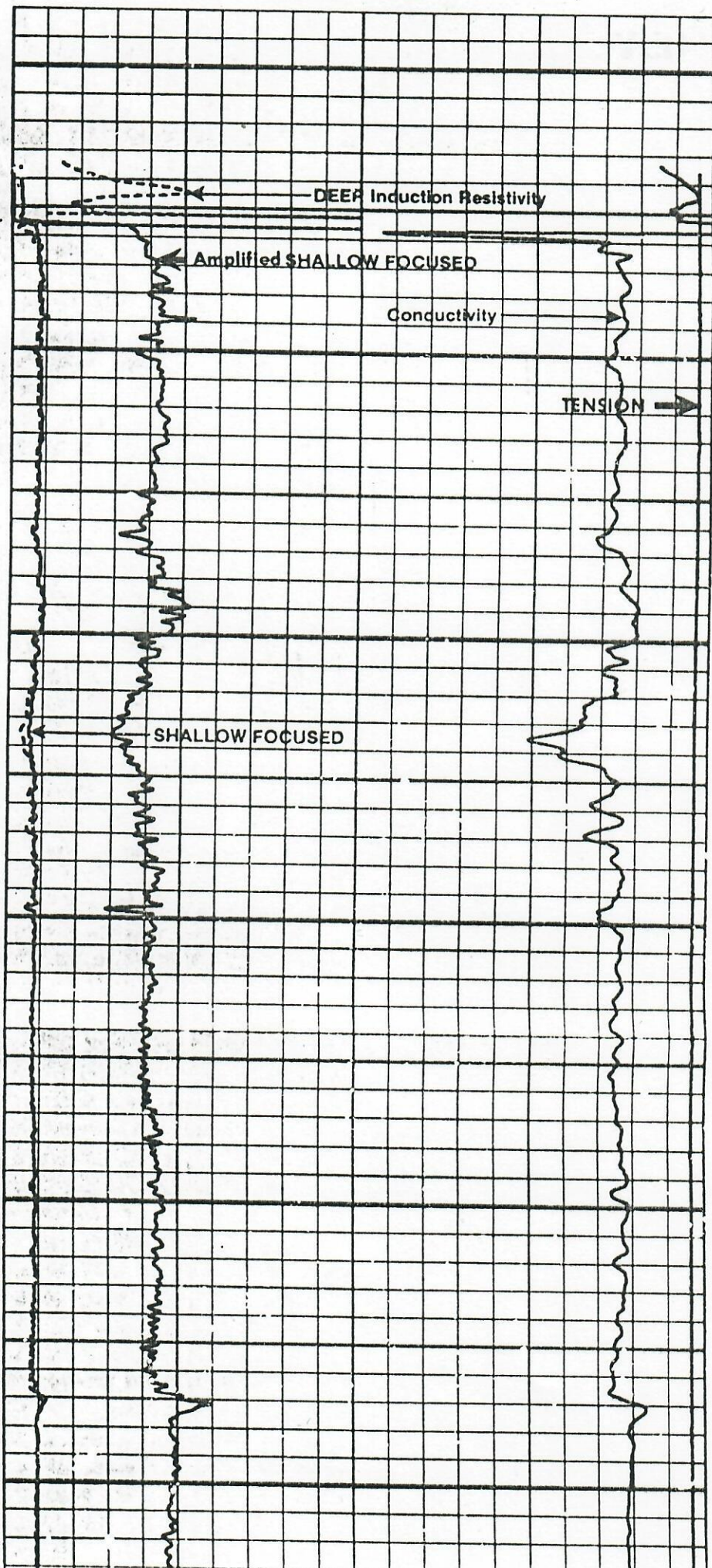
00700

00800

00900

01000

01100



DEEP Induction Resistivity

Amplified SHALLOW FOCUSED

Conductivity

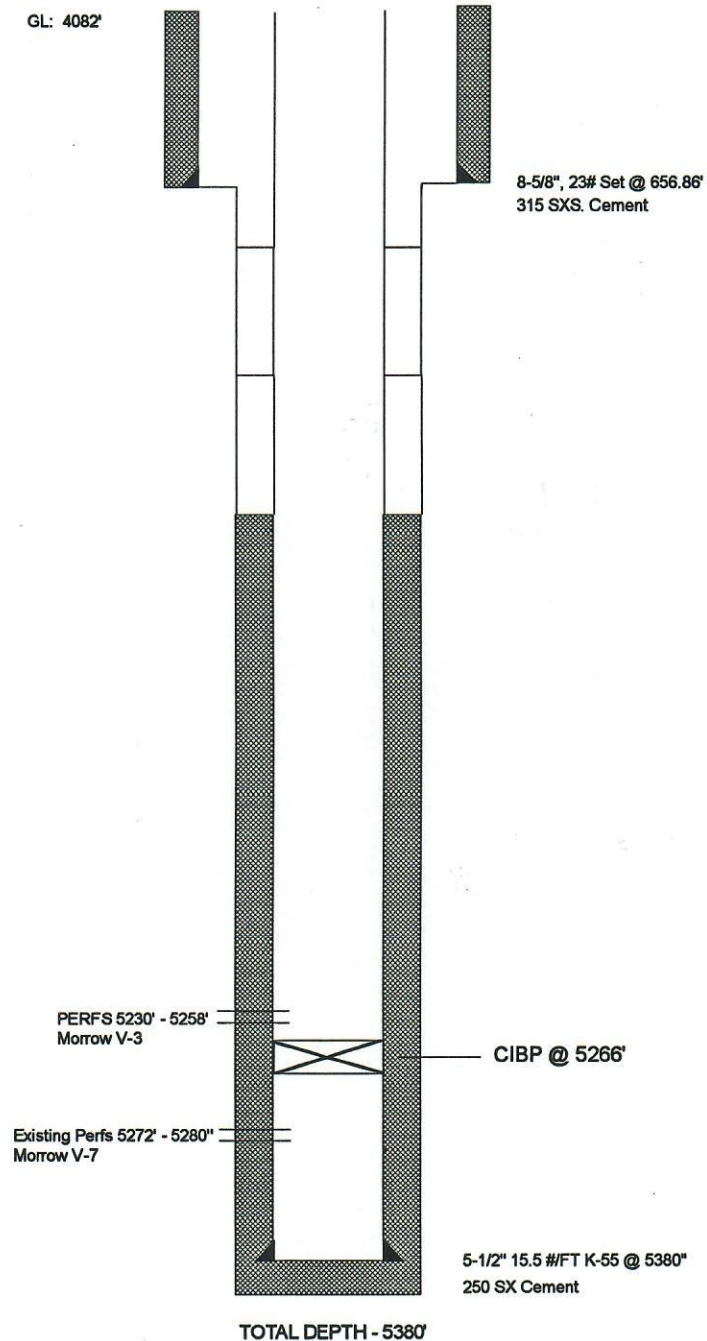
TENSION

SHALLOW FOCUSED

WELL NAME: No.4 Harker 12-35
API No. 05-017-7127
FIELD: Harker Ranch

DATE: 96-05-07
BY: CC

GL: 4082'



UNION PACIFIC RESOURCES COMPANY