



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|---|--|--|--|
| 1. OPERATOR Union Pacific Resources Company | | PHONE (817) 877-7952 | 5. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> COALBED <input type="checkbox"/> METHANE <input type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER |
| ADDRESS P.O. Box 7 - MS/3006, Ft. Worth, TX 76101-0007 | | | 6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION (DATE _____) (STARTED _____) |
| 2. DRILLING CONTRACTOR Cheyenne Drilling #6 | | PHONE (316) 277-2062 | 7. FEDERAL/INDIAN OR STATE LEASE NO. N/A |
| 3. LOCATION OF WELL (Footages from section lines) At surface 600' FNL, 1330' FWL Sec. 30, T.11S, R.50W. At top prod. interval reported below At total depth Same | | 4. ELEVATIONS KB 5087' GR 5075' | 8. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| WAS DIRECTIONAL SURVEY RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> IF YES, ATTACH COPY | | 9. WELL NAME AND NUMBER #3 Colemeno 11-30 | |
| | | 10. FIELD OR WILDCAT Speaker | |
| | | 11. QTR. QTR. SEC. T. R. AND MERIDIAN NW Sec. 30, T.11S., R.50W. | |

| | | | | | | |
|---|-----------------------------------|--|--|---|---------------------------------|-------------------------|
| 12. PERMIT NO. 94-1974 | 13. API NO. 05-063-6270 | 14. SPUD DATE 95-02-01 | 15. DATE TD REACHED 95-02-11 | 16. DATE COMPL. <input type="checkbox"/> D&A 95-03-17 <input type="checkbox"/> READY TO PROD | 17. COUNTY Kit Carson | 18. STATE CO. |
| 19. TOTAL DEPTH MD 6820' TVD | | 20. PLUG BACK TOTAL DEPTH MD N/A TVD | | 21. DEPTH BRIDGE PLUG SET MD N/A TVD | | |
| 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) DIL/CNL/DEN/GR. Micro | | | | 23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit Report) | | |

24. CASING & LINER RECORD (Report all strings set in well)

| SIZE | WEIGHT(LB/FT) | HOLE SIZE | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | NO. OF SKS. & TYPE OF CEMENT | SLURRY VOL. (BBL.) | TOPOF CEMENT (Specify calc. or CBL) |
|--------|---------------|-----------|----------|-------------|----------------------|----------------------------------|--------------------|-------------------------------------|
| 8-5/8" | 24# | | 0 | 530' | | 230sx 65:35 POZ + 80sx class "A" | | |
| 5-1/2" | 15.5# | | 0 | 6820' | 3435' | 115sx Conolite + 120sx class "A" | | |
| | | | | | | STAGE | PRIMARY | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

25. TUBING RECORD - Please Specify # of Strings

| SIZE | DEPTH SET (MD) | PACKER DEPTH (MD) | SIZE | DEPTH SET (MD) | PACKER DEPTH (MD) | SIZE | DEPTH SET (MD) | PACKER DEPTH (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |
| | | | | | | | | |

26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE, COMMINGLED PRODUCTION (RULE 332)

| FORMATION | TOP | BOTTOM | GROSS PERFORATED INTERVAL | SIZE | NO. HOLES | PERF. STATUS (open, squeezed) |
|------------------|-------------|-------------|---------------------------|------|-------------|-------------------------------|
| A) Morrow | 6616 | 6619 | 3' | | 4SPF | Open |
| B) | 6475 | 6702 | 6616 - 6619 | | | |
| C) | | | | | | |
| D) | | | | | | |

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|----------------|-----------------------------|
| N/A | |
| | |
| | |

29. PRODUCTION - INTERVAL A

| DATE FIRST PRODUCED | TEST DATE | HOURS TESTED | TEST PRODUCTION | OIL BBL | GAS MCF | WATER BBL | OIL GRAVITY CORR. API | GAS DISPOSITION | PRODUCTION METHOD |
|---------------------|-------------------|--------------|-----------------|-----------|------------|------------|-----------------------|-----------------|-------------------|
| 95-02-18 | 95-03-17 | 24 | → | 48 | 1.9 | 0.5 | | Flared | Flowing |
| CHOKE SIZE | FLOW. TBG. PRESS. | CSG. PRESS. | 24 HR. RATE | OIL BBL | GAS MCF | WATER BBL | GAS: OIL RATIO | ZONE STATUS | |
| 38/64 | 470 | 360 | → | | | | 2.16 | Shut-in | |

PRODUCTION - INTERVAL B

| DATE FIRST PRODUCED | TEST DATE | HOURS TESTED | TEST PRODUCTION | OIL BBL | GAS MCF | WATER BBL | OIL GRAVITY CORR. API | GAS DISPOSITION | PRODUCTION METHOD |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-----------------|-------------------|
| | | | → | | | | | | |
| CHOKE SIZE | FLOW. TBG. PRESS. | CSG. PRESS. | 24 HR. RATE | OIL BBL | GAS MCF | WATER BBL | GAS: OIL RATIO | ZONE STATUS | |
| | | | → | | | | | | |

PRODUCTION - INTERVAL C

| DATE FIRST PRODUCED | TEST DATE | HOURS TESTED | TEST PRODUCTION → | OIL BBL | GAS MCF | WATER BBL | OIL GRAVITY CORR. API | GAS DISPOSITION | PRODUCTION METHOD |
|---------------------|-------------------|--------------|-------------------|---------|---------|-----------|-----------------------|-----------------|-------------------|
| CHOKE SIZE | FLOW. TBQ. PRESS. | CSG. PRESS. | 24 HR. RATE → | OIL BBL | GAS MCF | WATER BBL | GAS: OIL RATIO | WELL STATUS | |

PRODUCTION - INTERVAL D

| DATE FIRST PRODUCED | TEST DATE | HOURS TESTED | TEST PRODUCTION → | OIL BBL | GAS MCF | WATER BBL | OIL GRAVITY CORR. API | GAS DISPOSITION | PRODUCTION METHOD |
|---------------------|-------------------|--------------|-------------------|---------|---------|-----------|-----------------------|-----------------|-------------------|
| CHOKE SIZE | FLOW. TBQ. PRESS. | CSG. PRESS. | 24 HR. RATE → | OIL BBL | GAS MCF | WATER BBL | GAS: OIL RATIO | WELL STATUS | |

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIPERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

| FORMATION | TOP | BOTTOM | DESCRIPTIONS, CONTENTS, ETC. |
|-----------|-----|--------|------------------------------|
| | | | |

32. FORMATION (LOG) MARKERS

| NAME | TOP |
|-------------------------|-------------|
| | MEAS. DEPTH |
| Ogalala | |
| Laramie | |
| Fox Hills | |
| Niobrara | |
| Fort Hayes | 2482' |
| Codell | 2556' |
| Carlile | 2588' |
| Greenhorn | 2702' |
| Graneros Sh. | 2776' |
| X-Bentonite | 2867' |
| Dakota SS. | 2960' |
| Kiowa/Skull Creek | 3140' |
| Cheyenne SS. | 3280' |
| Morrison | 3391' |
| Taloga | 3647' |
| Day Creek | 3900' |
| Blaine | 4005' |
| Cedar Hills/Lyons | 4134' |
| Stone Corral | 4330' |
| Wolfcamp | 4602' |
| Neva | 4949' |
| Foraker | 5030' |
| Wabaunsee | 5223' |
| Shawnee | 5255' |
| Lansing-Kan. City | 5537' |
| Marmaton | 5912' |
| Cherokee..... | 6057' |
| Atoka | 6249' |
| Morrow | 6475' |
| Morrow Sand | --- |
| Keyes (lime) | 6702' |

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Well temporarily shut-in pending engineering evaluation.

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

3. DST REPORT

2. GEOLOGIC REPORT

4. DIRECTIONAL SURVEY

5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

6. CORE ANALYSIS

7. OTHER: *Chrono*

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT W.F. Brazelton

SIGNED W.F. Brazelton TITLE Sr. Regulatory Analyst

DATE 95-05-01