

FORM  
5A

Rev  
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403091791

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 2001 16TH STREET SUITE 900

City: DENVER State: CO Zip: 80202

4. Contact Name: Mosiah Montoya

Phone: (303) 228-4200

Fax:

Email: denverregulatory@chevron.onmicrosoft.com

5. API Number 05-123-50931-00

7. Well Name: Rampart

8. Location: QtrQtr: SWSE Section: 20 Township: 6N Range: 64W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: A32-751

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING  
Treatment Date: 04/11/2022 End Date: 05/07/2022 Date this Formation was Completed: 06/16/2022  
Perforations Top: 7434 Bottom: 16906 No. Holes: 1248 Hole size: 37/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Niobrara completed with 239 bbls 28% HCL, 532,088 bbls slurry, 1,036,268 lb 100 mesh, 14,743,857 lb 40/70.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 532327 Max pressure during treatment (psi): 8711  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.90  
Total acid used in treatment (bbl): 239 Number of staged intervals: 45  
Recycled or Reused Fluids used in treatment (bbl): Flowback volume recovered (bbl): 0  
Fresh water used in treatment (bbl): 532088 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 15780125

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

### Test Information:

06/25/2022 Hours: 24 Bbl oil: 26 Mcf Gas: 54 Bbl H2O: 1513  
Date Calculated 24 hour rate: Bbl oil: 26 Mcf Gas: 54 Bbl H2O: 1513 GOR: 2077  
Test Method: Flowing Casing PSI: 2747 Tubing PSI: 1485 Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1325 API Gravity Oil: 42  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7013 Tbg setting date: 06/11/2022 Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

### Comment:

Actual TPZ is Sec 29, T6N 64W: 490' FNL, 2660' FWL  
This well did not flowback, the well went straight to the production facility.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Julie Webb  
Title: Sr. Regulatory Analyst Date: Email: julie.webb@chevron.com

## Attachment List

Att Doc Num	Name
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Total Attach: 0 Files

### General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)