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NO. 206 P. 2

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SEP 21 01

COGCC

FORM
21
Rev 8/98

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 328.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 61258 Contact Name & Phone: Bill Stutz
 Name of Operator: Mull Drilling Co Inc No: 719-767-8805
 Address: P.O. Box 312 Fax: 767-8994
 City: Cheyenne Wells State: CO Zip: 80816 Field Name: Archer Field No:
 Well Name: Pelton Trust Number: 1
 Location (Qtr, Sec, Twp, Rng, Meridian): SE NE Sec 30 - 12S - 44W

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Cement Bond Log	<input type="checkbox"/>	<input type="checkbox"/>
Tracer Survey	<input type="checkbox"/>	<input type="checkbox"/>
Temperature Survey	<input type="checkbox"/>	<input type="checkbox"/>

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL FACILITY NO:

Part I Pressure Test

- ☒ 5-Year Test ☐ Test to Maintain SITA Status ☐ Reset Packer
☐ Verification of Repairs (describe repairs):

NA - Not Applicable

Wellbore Data at Time Test

Injection/Producing Zone(s) Perforated Interval ☒ NA Open Hole Interval ☒ NA

Casing Test ☐ NA

Use when perforations or open hole is isolated by bridge plug or cement plug

Bridge Plug or Cement Plug Depth

4270

Tubing Casing/Annulus Test ☒ NA

Tubing Size Tubing Depth Top Packer Depth Multiple Packers ☐ YES ☐ NO

Test Data

Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
9-19-01	SI	9-24-96	0	NA	NA
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
340	330	340	330	-10	

Test Witnessed by State Representative
☒ NO ☐ YES

OGCC Field Representative:

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey Run Date ☐ CBL or Equiv. Run Date ☐ Temperature Survey Run Date

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: William StutzSigned: WLSTitle: Wk/Workover Foreman Date: 9-19-01OGCC Approval: SK SkanTitle: SR. PETROLEUM ENGINEERDate: SEP 27 2001

Conditions of Approval, if any:

O & G Cons. Comm.

