

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



00511706

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Mull Drilling Company, Inc.				PHONE 316-264-6366				5. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> METHANE <input type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER					
ADDRESS P.O. Box 2758								6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input checked="" type="checkbox"/> RECOMPLETION (DATE STARTED 5-22-92)					
2. DRILLING CONTRACTOR Blue Goose Drilling				PHONE 316-792-5633				7. FEDERAL/INDIAN OR STATE LEASE NO. 10635					
3. LOCATION OF WELL (Footages from section lines) At surface 660' FSL & 660' FEL At top prod. interval reported below At total depth				4. ELEVATIONS KB 4376 GR 4367				8. IF INDIAN, ALLOTTEE OR TRIBE NAME					
WAS DIRECTIONAL SURVEY RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> IF YES, ATTACH COPY								9. WELL NAME AND NUMBER Pelton Trust #1					
12. PERMIT NO. 81-1314		13. API NO. 05-017-6315		14. SPUD DATE 8-7-81		15. DATE TD REACHED 8-30-81		16. DATE COMPLETED 8-31-81 <input type="checkbox"/> D&A <input checked="" type="checkbox"/> READY TO PROD		17. COUNTY Cheyenne		18. STATE CO.	
19. TOTAL DEPTH MD 5667 TVD				20. PLUG BACK TOTAL DEPTH MD 5500' TVD				21. DEPTH BRIDGE PLUG SET MD 5500' TVD					
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Schlumberger: Dual, CNL-Density, BHC Sonic								23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit Report)					
24. CASING & LINER RECORD (Report all strings set in well)													
SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOPOF CEMENT (Specify calc. or CBL)					
13 3/8	20#	17 1/2		335'		350 sx cmmn	2% gel, 3% cc						
5 1/2		7 7/8		5666		200 sx 50-50	poz, 18% salt, 12 1/2 gal, 75% CFR2						
5 1/2		7 7/8		4422		100 sx 50-50	poz, 18% salt, .75 CFR2						
25. TUBING RECORD - Please Specify # of Strings													
SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)					
2 7/8	4380												
26. PRODUCING INTERVALS													
FORMATION Warsaw/		TOP	BOTTOM	GROSS PERFORATED INTERVAL		SIZE	NO. HOLES	PERF. STATUS (open, squeezed)					
A) Mississippian-Osage		5530	5619	5574-5603'		0.35"	52	Abandoned					
B) Shawnee		4290'	4500'	4294'-4298'		0.35"	16	Open					
C)													
D)													
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.													
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL											
5618		squeeze - 100 sx cmmn 5574-5582 5000 gal MOD 202											
5598-5603		250 gal MCA, 15% + 750 gal 15% HCL 4294-4298 250 gal 15% MCA											
5560-5561		squeeze - 100 sx cmmn											
5574-5582		300 gal MCA 15% 1000 gal MOD 202 & 5000 gal MOD 202 & ball sealers											
29. PRODUCTION - INTERVAL A													
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD				
11-19-81	4-2-82	24	→	22B0	---	5 BW	37	NA	Pumping				
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS					
			→	22B0		5 BW		Abandoned w/CIBP					
PRODUCTION - INTERVAL B													
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD				
5-30-92	7-13-92	24	→	21	0	147	36.3	N/A	Pumping				
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS					
			→	21	0	147	--	Producing					

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
				Stone Corral	3309 +1067
				Shawnee	4290 + 86
				Lansing	4500 - 124
				Marmaton	4844 - 468
				Morrow	5238 - 862
				Keyes	5360 - 984
				St. Louis	5414 -1038
				Spergen	5459 -1083
				Harrison Shale	5592 -1216
				St. Joe	5619 -1243
				LTD	5665 -1289

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

2. GEOLOGIC REPORT

3. WELLBORE SKETCH
(See #27)

4. DST REPORT

5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

7. CORE ANALYSIS

8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mark A. Shreve

TITLE

Petroleum Engineer

DATE

7-22-92

PRINT