

OIL AND GAS CONSERVATION COMMISSION 1982
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO
OIL & GAS CONS. COM.File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

00511709

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO.		
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME		
MULL DRILLING COMPANY, INC.		8. FARM OR LEASE NAME		
3. ADDRESS OF OPERATOR		PELTON TRUST		
P.O. Box 2758, Wichita, KS 67201		9. WELL NO.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		#1		
At surface Center of Southeast Quarter of the Southeast Quarter		10. FIELD AND POOL, OR WILDCAT		
At top prod. interval reported below (C SE/SE)		Archer Field		
At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		
Contractor: Blue Goose Drilling		30-12S-44W		
14. PERMIT NO. 81 1314		12. COUNTY Cheyenne		
DATE ISSUED 8/4/81		13. STATE Colorado		
15. DATE SPUDDED 8/7/81	16. DATE T.D. REACHED 8/30/81	17. DATE COMPL. (Ready to prod.) 8/31/81 (Plug & Abd.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL: 4367 KB: 4376	19. ELEV. CASINGHEAD KB
20. TOTAL DEPTH, MD & TVD 5667 RTD	21. PLUG, BACK T.D., MD & TVD NA	22. IF MULTIPLE COMPL., HOW MANY NA	23. INTERVALS DRILLED BY 0-5667'	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Mississippian Osage (See Attachment 'A')
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger: Dual, CNL-Density, BHC Sonic		27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)		
28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
13-3/8"	20#	335'	17-1/2"	350 sx cmmn; 2% gel, 3% cc
5-1/2" (Stage 1)		5666'	7-7/8"	200 sx 50-50 poz; 18% salt, 12 1/2% gel, .75% CFR2
(Stage 2) Devia. Tool		4422'		100 sx 50-50 poz; 18% salt, .75% CFR2
29. LINER RECORD			30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SEE ATTACHMENT 'A'			DEPTH INTERVAL (MD)	
			AMOUNT AND KIND OF MATERIAL USED	
			SEE ATTACHMENT 'A'	
33. PRODUCTION				
DATE FIRST PRODUCTION 11/19/81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 4/2/82	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 22 BO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 22 BO	GAS—MCF. 5 BW
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY Company Field Employee		
35. LIST OF ATTACHMENTS				
Attachment 'A', Drillers Log, Form 10 (Producers Authorization)				
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				
SIGNED Robert O. Wall		TITLE PRESIDENT		DATE 4/29/82

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
See drillers log attached			
SC Anhy	3309	-1067	<u>DST #1 4296-4316/30-70-30-60 (Lansing)</u>
Neva	3907	+ 469	Recovered: 2083' clean gassy oil
Foarker	3976	+ 400	123' foamy gassy mud cut oil
Shawnee	4290	+ 86	Total Fluid: 2206'
Heebner	4469	- 93	ISIP 1006 IFP 141-526 FFP 613-746 FSIP
Toronto	4492	- 116	
Lansing	4500	- 124	<u>DST #2 4895-4959/30-45-60-60 (Marmaton)</u>
Marmaton	4844	- 468	Good blow, increasing; off bottom bucket
Cherokee	4983	- 607	Good blow, increasing; off bottom bucket
Atoka	5114	- 738	Recovered: 1555' Gas in pipe
Morrow	5238	- 862	31' Mud cut oil (75%, 25% M)
Sand	5331	- 955	61' Gassy oil cut mud (17% O)
Keyes	5360	- 984	61' Slightly oil cut watery
St. Louis	5414	-1038	
Spergen	5459	-1083	
LTD	5665	-1289	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
1006		
in 14 min. (1st Open		
in 10 min. (2nd Open)		
), 29%M, 54%Vol)		
mud (3%O, 40%W, 53%M, 4% Vol)		
chlorides 16,000 ppm	1st Stand	
19,000 ppm	2nd Stand	