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OIL AND GAS CONSERVATION COMMISSION 1982
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO
COLD OIL & GAS CONS. COMM.

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
MULL DRILLING COMPANY, INC.

3. ADDRESS OF OPERATOR
P.O. Box 2758, Wichita, KS 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface Center of Southeast Quarter of the Southeast Quarter
At top prod. interval reported below (C SE/SE)
At total depth Contractor: Blue Goose Drilling

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
PELTON TRUST
9. WELL NO.
#1
10. FIELD AND POOL, OR WILDCAT
Archer Field
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
30-12S-44W
12. COUNTY
Cheyenne
13. STATE
Colorado

14. PERMIT NO. 81 1314 DATE ISSUED 8/4/81

15. DATE SPUDDED 8/7/81 16. DATE T.D. REACHED 8/30/81 17. DATE COMPL. (Ready to prod.) 8/31/81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL: 4367 KB: 4376 19. ELEV. CASINGHEAD KB

20. TOTAL DEPTH, MD & TVD 5667 RTD 21. PLUG, BACK T.D., MD & TVD NA 22. IF MULTIPLE COMPL., HOW MANY NA 23. INTERVALS DRILLED BY 0-5667'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Mississippian Osage (See Attachment 'A')
25. WAS DIRECTIONAL SURVEY MADE NA

26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger: Dual, CNL-Density, BHC Sonic
27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	20#	335'	17-1/2"	350 sx cmmn; 2% gel, 3%cc	
5-1/2" (Stage 1)		5666'	7-7/8"	200 sx 50-50 poz; 18% salt, 12 1/2% gel, .75% CFR2	
(Stage 2) Devia. Tool		4422'		100 sx 50-50 poz; 18% salt, .75% CFR2	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
SEE ATTACHMENT 'A'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHMENT 'A'

33. PRODUCTION
DATE FIRST PRODUCTION 11/19/81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 4/2/82 HOURS TESTED 24 CHOKER SIZE ----- PROD'N. FOR TEST PERIOD ----- OIL—BBL. 22 BO GAS—MCF. ----- WATER—BBL. 5 BW GAS-OIL RATIO -----
FLOW. TUBING PRESS. ----- CASING PRESSURE ----- CALCULATED 24-HOUR RATE ----- OIL—BBL. 22 BO GAS—MCF. ----- WATER—BBL. 5 BW OIL GRAVITY-API (CORR.) 37°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Company Field Employee

35. LIST OF ATTACHMENTS
Attachment 'A', Drillers Log, Form 10 (Producers Authorization)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Robert O. Wall TITLE PRESIDENT DATE 4/29/82

See Spaces for Additional Data on Reverse Side

DVR
FJP
HMM
JAM
JJD
RLS
CGM

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
See drillers log attached						
SC Anhy	3309	-1067	DST #1 4296-4316/30-70-30-60 (Lansing)			
Neva	3907	+ 469	Recovered: 2083' clean gassy oil			
Foarker	3976	+ 400	123' foamy gassy mud cut oil			
Shawnee	4290	+ 86	Total Fluid: 2206'			
Heebner	4469	- 93	ISIP 1006 IFP 141-526 FFP 613-746 FSIP 1006			
Toronto	4492	- 116				
Lansing	4500	- 124				
Marmaton	4844	- 468				
Cherokee	4983	- 607	DST #2 4895-4959/30-45-60-60 (Marmaton)			
Atoka	5114	- 738	Good blow, increasing; off bottom bucket in 14 min. (1st Open)			
Morrow	5238	- 862	Good blow, increasing; off bottom bucket in 10 min. (2nd Open)			
Sand	5331	- 955	Recovered: 1555' Gas in pipe			
Keyes	5360	- 984	31' Mud cut oil (75%O, 25%M)			
St.Louis	5414	-1038	61' Gassy oil cut mud (17%O, 29%M, 54%Vol)			
Spergen	5459	-1083	61' Slightly oil cut watery mud (3%O, 40%W, 53%M, 4% Vol)			
LTD	5665	-1289	244' Slightly muddy water Chlorides 16,000 ppm 1st Stand 19,000 ppm 2nd Stand			
			Total Fluid: 397'			
			ISIP 1237 IFP 121-142 FFP 182-223			
			FSIP 1237			
			Job completed 8/31/82			
			5½" csg set.			