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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1. TYPE OF WORK: DRILL DEEPEN RE-ENTER

2. TYPE OF WELL: OIL WELL GAS WELL OTHER

3. OPERATOR: Union Pacific Resources Company
ADDRESS: P.O. Box 7 - MS 3006
CITY: Fort Worth STATE: Texas ZIP: 76101-0007

4. LOCATION OF WELL: 1980' FEL & 400' FSL

5. LEASE DESIGNATION AND SERIAL NO: UPRR Land Grant

6. IF INDIAN, ALLOTTEE, OR TRIBAL NAME: NA

7. UNIT AGREEMENT NAME: NA

8. FARM OR LEASE NAME: Colmeno Inc. 34-19

9. WELL NO.: #1

10. FIELD AND POOL OR WILDCAT: Speaker

11. QTR. QTR. SEC. T.R. AND MERIDIAN: SW/SE Sec 19-11S-50W

12. COUNTY: Kit Carson

13. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.: 400'

14. NO. OF ACRES IN LEASE: 640

15. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL: 80 acres w

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL OR APPLIED FOR, ON THIS LEASE, FT.: NA

17. PROPOSED DEPTH: 7000'

18. OBJECTIVE FORMATION: Mississippian

19. ELEVATIONS - Show whether GR or KB: 5044' GR

20. DRILLING CONTRACTOR: Murfin Drilling PHONE NO.: 316-267-3241

21. APPROX. DATE WORK WILL START: Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	500	+/- 275 sxs
7 7/8"	5 1/2"	15.5#	TD	100 sxs 50:50; 150 sxs Class A

22. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES NO

Surface bond on file

*DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP., R.N.G.
Section 19 = 640 acres
80 acres stand-up assigned to well

PLEASE FILL IN APPROPRIATE CODES:
OPER. NO. 91100
DRLR. NO. 61650
FIELD NO. 77825
LEASE NO. -
FORM CD. MSSP

RECEIVED
APR 28 1994
OIL & GAS CONSERVATION COMM.

Please consider all future submittals "Confidential"

25. PRINT Cami Minzenmayer
SIGNED Cami Minzenmayer TITLE Regulatory Analyst DATE 04-27-94

PERMIT NO 94-679 APPROVAL DATE JUN 3 1994 EXPIRATION DATE NOV 30 1994

APPROVED BY [Signature] TITLE Director DATE 6/3/94

CONDITIONS OF APPROVAL IF ANY:

A.P.I. NUMBER
05 063 6254

See Instructions On Reverse Side

If production casing is set provide annular cement coverage across the Cheyenne and Dakota aquifers. If the well is a dry hole set cement plugs as follows: 40 sacks above the Morrow fm. porosity; 40 sacks above the Blaine fm. @ 3600'; 40 sacks below the Dakota fm. @ 3100'; 40 sacks above the Dakota fm. @ 30'. Weld a steel plate across the casing cut-off 4' below ground level. Plug the rat hole and mousehole and restore the location.



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