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STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO. UPRR Land Grant	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE, OR TRIBAL NAME NA	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME NA	
8. OPERATOR: Union Pacific Resources Company ADDRESS: P.O. Box 7 - MS 3006 CITY: Fort Worth STATE: Texas ZIP: 76101-0007				8. FARM OR LEASE NAME Colmeno Inc. 34-19	
9. PHONE NO. (817) 877-6530				9. WELL NO. #1	
10. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FEL & 400' FSL				10. FIELD AND POOL OR WILDCAT Speaker	
11. A proposed Prod. zone Same				11. QTR. QTR. SEC. T.R. AND MERIDIAN SW/SE Sec 19-11S-50W	
12. DISTANCE IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) NA				12. COUNTY Kit Carson	
13. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. Also to nearest drlg. line, if any: 400'		13. NO. OF ACRES IN LEASE 640		13. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL w/2 80 acres w	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT NA		14. PROPOSED DEPTH 7000'		14. OBJECTIVE FORMATION Mississippian	
15. ELEVATIONS (Show whether GR or KB) 5044' GR		15. DRILLING CONTRACTOR Murfin Drilling		15. PHONE NO. 316-267-3241	
16. APPROX. DATE WORK WILL START Upon Approval					

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	500	+/- 275 sxs
7 7/8"	5 1/2"	15.5#	TD	100 sxs 50:50; 150 sxs Class A

21. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☐ NO ☒  
If NOT surface bond must be on file or copy of surface agreement must be furnished.  
If irrigated land, surface bond of \$3000 is required.

Surface bond on file

\*DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP., R.N.G.

Section 19 = 640 acres  
80 acres stand-up assigned to well

Please consider all future submittals "Confidential"

25. PRINT Cami Minzenmayer  
SIGNED Cami Minzenmayer TITLE Regulatory Analyst DATE 04-27-94  
This space for Federal or State Use

PERMIT NO 94-679 APPROVAL DATE JUN 3 1994 EXPIRATION DATE NOV 30 1994  
APPROVED BY [Signature] TITLE Director DATE 6/3/94  
CONDITIONS OF APPROVAL IF ANY: Oil & Gas Conserv. Comm.

A.P.I. NUMBER

05 063 6254

See Instructions On Reverse Side

If production casing is set provide annular cement coverage across the Cheyenne and Dakota aquifers. If the well is a dry hole set cement plugs as follows: 40 sacks above the Morrow fm. porosity; 40 sacks above the Blaine fm. @ 3600'; 40 sacks below the Dakota fm. @ 3100'; 40 sacks above the Dakota fm. @ 3000'. Weld a steel plate across the casing cut-off 4' below ground level. Plug the rat-hole and mouse-hole and restore the location.



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