

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

403074359

Date Received:

06/17/2022

Spill report taken by:

Araza, Steven

Spill/Release Point ID:

482408

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

### OPERATOR INFORMATION

Name of Operator: <u>VISION ENERGY LLC</u>	Operator No: <u>10770</u>	<b>Phone Numbers</b>
Address: <u>P O BOX 370</u>		Phone: <u>(970) 563-0082</u>
City: <u>IGNACIO</u> State: <u>CO</u> Zip: <u>81137</u>		Mobile: <u>( )</u>
Contact Person: <u>Mollie O'Hare</u>		Email: <u>mco@visionenergy.biz</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403074359

Initial Report Date: 06/09/2022 Date of Discovery: 06/01/2022 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR NWNE SEC 20 TWP 7S RNG 90W MERIDIAN 6

Latitude: 39.435287 Longitude: -107.462274

Municipality (if within municipal boundaries): \_\_\_\_\_ County: GARFIELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

#### Reference Location:

Facility Type: WELL ☐ Facility/Location ID No \_\_\_\_\_  
 Spill/Release Point Name: Baldy Creek-Federal #2-20 ☒ Well API No. (Only if the reference facility is well) 05-045-06263  
☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>&gt;0 and &lt;1</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: A third party compliance company stated that the amount of produced water that spilled was less than a barrel.

Has the subject Spill/Release been controlled at the time of reporting? Yes

#### Land Use:

Current Land Use: OTHER Other(Specify): Well pad.  
 Weather Condition: Cold and snowmelt  
 Surface Owner: FEDERAL Other(Specify): \_\_\_\_\_

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

At 6pm, on June 1, BLM agents discovered a drip on location of the Baldy Creek 2-20 and notified Jim Graves (Vision Energy pumper). First thing on June 2, 2022, Jim traveled to location, closed the valve causing the drip. He determined that a wild animal (likely a bear) broke the barrier surrounding the well head and rubbed on the equipment, opening the valve that caused the leak. In short: valve was closed and replaced by a plug, all parties agreed no water was impacted, Baldy Creek was in no way affected, no produced water left the location and only a 10'x10' area was affected by the spill. Vision understood that the volume was less than 1 bbl before the 24 hour expiration. Notification was still completed because of proximity to waters of Colorado. Soil sampling was completed - test results are delayed due to COVID. Attached is a comprehensive description of the incident as first reported via email to both COGCC and BLM on June 2, 2022.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
6/2/2022	COGCC	John Heil	-	Delayed response - Acknowledged with additional instructions to report formally through COGCC site
6/2/2022	BLM	Doug Jones	970-309-2188	Accepted
6/2/2022	BLM	Wesley Toews	970-876-9067	Accepted

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

- Yes Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: Threatened to Impact \_\_\_\_\_ Public Water System: n/a
- Residence or Occupied Structure: n/a \_\_\_\_\_ Livestock: n/a
- Wildlife: n/a \_\_\_\_\_ Publicly-Maintained Road: n/a
- No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_
- Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_
- Was there damage during excavation? \_\_\_\_\_
- Was CO 811 notified prior to excavation? \_\_\_\_\_
- No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): \_\_\_\_\_

No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
	<input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
No	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

**OPERATOR COMMENTS:**

The Form 19 was originally submitted via email to John Heil at COGCC and Wesley Toews and Doug Jones at the BLM on June 2, 2022, which was within 24 hours of the spill. Being new to reporting, I was unaware that the reports needed to be sent via the COGCC site and it took several days to acquire reporting credentials.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mollie O'Hare  
 Title: EA Date: 06/17/2022 Email: mco@visionenergy.biz

**Condition of Approval**

**COA Type**

**Description**

	Within 90 days of spill discovery date, Operator shall comply with Spill/Release closure requirements outlined in Rule 912.b.(6).
	Operator shall collect sample(s) from comparable, nearby non-impacted native soil for purposes of establishing background soil conditions including pH, electrical conductivity (EC) and sodium adsorption ratio (SAR), per Rule 915.e.(2).D.
	Delineate horizontal and vertical extent of impacted area using the Table 915-1 Protection of Groundwater Soil Screening Level Concentrations and remediate impacts to Table 915-1 standards. Provide documentation in either a Supplemental Form 19 if cleaned up immediately and/or Initial Form 27 if additional site investigation and remediation is required OR if groundwater is encountered during cleanup operations. Documentation must include a figure showing spill area with sample locations plus laboratory results.
	In the Supplemental Form 19, identify the root cause of the failure and explain how reoccurrence on this pad will be prevented, per Rule 912.d.(3).
	Assess nature and extent of contamination with confirmation soil samples. The operator shall comply with Rule 915.e.(2) for collection of soil samples. The operator shall notify the COGCC and comply with Rule 915.e.(3) if groundwater is encountered during cleanup operations.
	Per Rule 912.b.(4), a Form 19 - Supplemental report is due not more than 10 days after the Spill/Release is discovered. Given the reporting delays for this incident, the Operator shall submit a Supplemental Form 19 no later than July 1, 2022 that includes the information required under Rule 912.b.(4).A, B, C, and D.
6 COAs	

**Attachment List**

<u>Att Doc Num</u>	<u>Name</u>
403074359	SPILL/RELEASE REPORT(INITIAL)
403074446	PHOTO DOCUMENTATION
403088862	FORM 19 SUBMITTED

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	COGCC changed Spill/Release Name from the name of the EPS to the name of the well associated with the reported API #.	06/24/2022

Total: 1 comment(s)