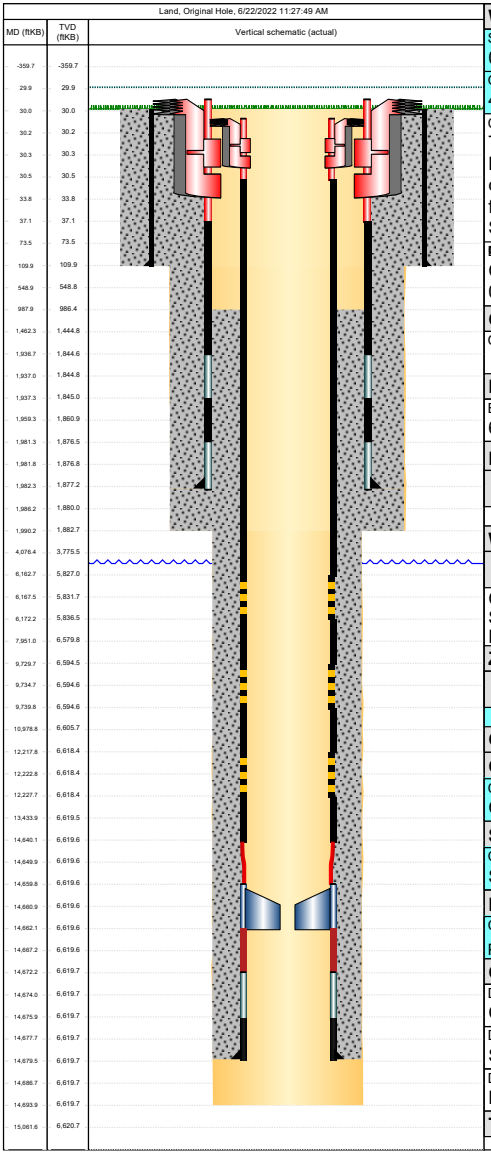

Well Header

Surface UWI	Business Unit	Gov Auth Dist	Prod Tree Loc
0512349266	Rockies		Land
Original RKB (ft)	**Orig. KB to Gnd (ft)**	**Orig. Spud Date**	**Abandon Date**
4,792.00	30.00	5/14/2022	

Comment
THERE IS AN EXCEPTION TO THE COGCC LOGGING REQUIREMENTS RULE 317.p. A cased-hole neutron log with gamma-ray log will be run from the kick-off point into the surface casing. See Sundry Doc. #402772904 dated 8/11/2021 for COA details.

Directions To Well
CR 53 & 34, E 2.5, N 1.5, E 0.7, N 0.35, E 1.8, N 1.57, E 0.25, N INTO

Congressional Location

Quarter 3	Quarter 4	Section	Twnshp	Twnshp N/S	Range	Rng E/W Di
NE	SW	29	4	N	63	W

Bottom Hole Legal Location

Bottom Hole Legal Location
6 55/NESW-29-004N-063W6PM

Plug Back Total Depths

Date	PBTD (ftKB)	Method	Com

Wellbore Sections

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)
CONDUCTOR	16	30.0	110.0
SURFACE	13 1/2	110.0	1,990.0
PRODUCTION	8 1/2	1,990.0	14,694.0

Zone Statuses

Zone Name	Status Date	Status	Fluid Type	Job	Prod Method

Casing Strings

Conductor, Planned?-N, 110ftKB

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Depth	Set Depth
Conductor	3/12/2022	16	36.94	A-52A	30	110

SURFACE, Planned?-N, 1982.4ftKB

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Depth	Set Depth
SURFACE	5/15/2022	9 5/8	36.00	J-55	29.9	1982.4

Production Casing, Planned?-N, 14679.3ftKB

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Depth	Set Depth
Production Casing	6/2/2022	5 1/2	17.00	P-110	30.1	14679.3

Cement

Description	Top (ftKB)	Btm (ftKB)
Conductor Cement	30.0	110.0
Surface Casing Cement	30.0	1,982.4
Production Casing Cement	988.0	14,679.3

Tubing Strings