



Well Header						
Surface UWI 0512349270		Business Unit Rockies		Gov Auth Dist	Prod Tree Loc Land	
Original RKB (ft) 4,792.00		Orig. KB to Gnd (ft) 30.00		Orig. Spud Date 5/15/2022	Abandon Date	
Comment THERE IS AN EXCEPTION TO THE COGCC LOGGING REQUIREMENTS RULE 317.p. A cased-hole neutron log with gamma-ray log will be run from the kick-off point into the surface casing. See Sundry Doc. #402772904 dated 8/11/2021 for COA						
Details To Well CR 53 & 34, E 2.5, N 1.5, E 0.7, N 0.35, E 1.8, N 1.57, E 0.25, N INTO						
Congressional Location						
Quarter 3 NE	Quarter 4 SW	Section 29	Twnshp 4	Twnshp N/S N	Range 63	Rng E/W D W
Bottom Hole Legal Location						
Bottom Hole Legal Location 6 65/NESW-29-004N-063W6PM						
Plug Back Total Depths						
Date	PBTD (ftKB)	Method			Corn	
Wellbore Sections						
Section Des		Hole Size (in)		Act Top (ftKB)	Act Btm (ftKB)	
CONDUCTOR		16		30.0	110.0	
SURFACE		13 1/2		110.0	1,959.0	
PRODUCTION		8 1/2		1,959.0	14,490.0	
Zone Statuses						
Zone Name	Status Date	Status	Fluid Type	Job	Prod Method	
Casing Strings						
Conductor, Planned?-N, 110ftKB						
Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept
Conductor	3/12/2022	16	36.94	A-52A	30	110
Surface, Planned?-N, 1949.2ftKB						
Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept
Surface	5/15/2022	9 5/8	36.00	J-55	30	1949.2
Production Casing, Planned?-N, 14476.9ftKB						
Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Dept	Set Dept
Production Casing	5/29/2022	5 1/2	17.00	P-110	30	14476.9
Cement						
Description Conductor Cement				Top (ftKB)	Btm (ftKB)	
				30.0	110.0	
Description Surface Casing Cement				Top (ftKB)	Btm (ftKB)	
				30.0	1,949.2	
Description Production Casing Cement				Top (ftKB)	Btm (ftKB)	
				988.0	14,476.9	
Tubing Strings						