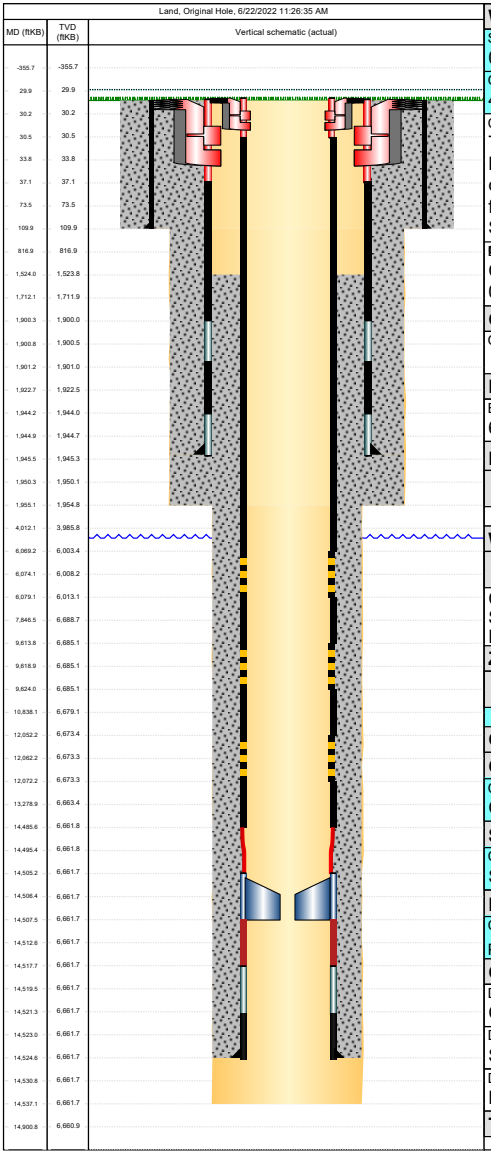

Well Header

Surface UWI	Business Unit	Gov Auth Dist	Prod Tree Loc
0512349268	Rockies		Land
Original RKB (ft)	**Orig. KB to Gnd (ft)**	**Orig. Spud Date**	**Abandon Date**
4,792.00	30.00	5/15/2022	

Comment

THERE IS AN EXCEPTION TO THE COGCC LOGGING REQUIREMENTS RULE 317.p. A cased-hole neutron log with gamma-ray log will be run from the kick-off point into the surface casing. See Sundry Doc. #402772904 dated 8/11/2021 for COA details.

Directions To Well

CR 53 & 34, E 2.5, N 1.5, E 0.7, N 0.35, E 1.8, N 1.57, E 0.25, N INTO

Congressional Location

Quarter 3	Quarter 4	Section	Twnshp	Twnshp N/S	Range	Rng E/W Di
NE	SW	29	4	N	63	W

Bottom Hole Legal Location

Bottom Hole Legal Location

6 75/NESW-29-004N-063W6PM

Plug Back Total Depths

Date	PBTD (ftKB)	Method	Com

Wellbore Sections

Section Des	Hole Size (in)	Act Top (ftKB)	Act Btm (ftKB)
CONDUCTOR	16	30.0	110.0
SURFACE	13 1/2	110.0	1,955.0
PRODUCTION	8 1/2	1,955.0	14,537.0

Zone Statuses

Zone Name	Status Date	Status	Fluid Type	Job	Prod Method

Casing Strings

Conductor, Planned?-N, 110ftKB

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Depth	Set Depth
Conductor	3/12/2022	16	36.94	A-52A	30	110

SURFACE, Planned?-N, 1945.4ftKB

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Depth	Set Depth
SURFACE	5/16/2022	9 5/8	36.00	J-55	30	1945.4

Production Casing, Planned?-N, 14524.7ftKB

Csg Des	Run Date	OD (in)	Wt/Len	Grade	Top Depth	Set Depth
Production Casing	5/26/2022	5 1/2	17.00	P-110	30	14524.7

Cement

Description	Top (ftKB)	Btm (ftKB)
Conductor Cement	30.0	110.0
Description	Top (ftKB)	Btm (ftKB)
Surface Casing Cement	30.0	1,945.4
Description	Top (ftKB)	Btm (ftKB)
Production Casing Cement	1,524.0	14,524.7

Tubing Strings