

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	All Production Equipment has been removed but the Gas Meter. ALL RISERS STILL REMAIN ON LOCATION		
Corrective Action:	Comply with Rule 1004.a	Date:	09/16/2022

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 246945 Type: WELL API Number: 123-14742 Status: SI Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: TA - Well appears to be have been Plugged and Abandoned on 08.30.2020 per Form 42 PA 402475054 dated 08.26.2020. Form 6 S has been Submitted and is currently Pending for COGCC Engineering Approval

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: Well has been Plugged and Abandoned on 08.30.2020. Most Production Equipment has been removed. Flowline Riser at Wellsite remains. Wellsite Area has NOT entered Final Reclamation. Tank Battery Site - All Risers remain, Gas Meter and Produced Water Pit also remains.

Final reclamation is being forwarded onto the Reclamation Specialist but it appears the Operator has failed to complete final reclamation activities

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Comment	User	Date
<p>COGCC Inspection Report Summary On Monday 06/06/2022 at approximately 12:57, I, Inspector Erica Petrie, conducted a Follow-Up Field Inspection at Markus Production INC, Livengood 7-7, Location ID #327473 Weld County, Colorado.</p> <p>While there, I observed Production Operations.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Pit remains after Well has been Plugged and Abandoned. Submit Form 27 for Pit and Production Site Closure</p> <p>Well has been Plugged and Abandoned on 08.30.2020. Most Production Equipment has been removed. Flowline Riser at Wellsite remains. Wellsite Area has NOT entered Final Reclamation. Tank Battery Site - All Risers remain, Gas Meter and Produced Water Pit also remains.</p> <p>Final reclamation is being forwarded onto the Reclamation Specialist but it appears the Operator has failed to complete final reclamation activities.</p> <p>TA - Well appears to be have been Plugged and Abandoned on 08.30.2020 per Form 42 PA 402475054 dated 08.26.2020. Form 6 S has been Submitted and is currently Pending for COGCC Engineering Approval.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of the inspection report.</p>	<p>petrie</p>	<p>06/13/2022</p>

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403077381	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5778128
696304259	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5778117