

Oxy Operations Summary

Well:	UPRR PAN AM B 1 #41			Spud Date:	
Project:	COLORADO-WELD-NAD83-UTM13			Site:	UPRR PAN AM B 1 #41
Event:	ABANDONMENT			Rig Name:	ENSIGN 122
Start Date:	3/25/22			End Date:	5/18/22
Datum:	Redrill KB @ 5020			Well UWI:	UPRR PAN AM B 1 #41
Report Date	Time From	Time To	Duration (hr)	Operation	
3/3/22	7:00	16:00	9	LONE TREE SERVICES CALLED IN LOCATES, USED HYDROVAC TO VERIFY WELL LOCATION, USED BACKHOE TO EXCAVATE FOR WELDER. INSTALL STRING FENCE.	
3/4/22	7:00	16:00	9	LONE TREE SERVICES USED BACKHOE TO HELP ASSIST WELDER, WELDER CUT AND WELD OLD SURFACE CASING WELD PUP AND WELLHEAD BACK TO SURFACE. ONCE WELDER DONE, LONE TREE SERVICES SET CELLAR AND AND BACKFILL, INSTALL CELLAR GRATES, SNOW FENCE AND SDFN.	
3/25/22	6:00	13:00	7	MOB RIG TO LOC. SPOT EQUIPMENT	
3/25/22	13:00	16:00	3	RIG UP	
3/25/22	16:00	17:00	1	NIPPLE UP 11" 5K BOP & CHOKE LINES	
3/25/22	17:00	22:00	5	TEST BOP RAMS, CHOKE MANIFOLD, KILL LINE, HCR TO 250 LOW, 3000 HIGH, TEST ANNULAR TOO 250 LOW, 1500 HIGH, TIW TO 250 LOW 3000 HIGH, WENT TO TEST OUTSIDE CHOKE VALVES & BLIND RAMS AND BLEW O RING ON DRILLING HEAD	
3/25/22	22:00	0:00	2	COMPANY REP. @ TO MAX HRS. FOR DAY	
3/26/22	0:00	7:00	7	WAITING ON WELDER ON WELDING W-92 ON 8 5/8 COLLAR TO TEST BOP	
3/26/22	7:00	11:30	4.50	CUT AND FIX WELLHEAD AND WELLD BACK TO 3K FLANGE	
3/26/22	11:30	13:00	1.50	NIPPLE UP 5K BOP TO 3K W-92 FLANGE WELLHEAD	
3/26/22	13:00	13:30	0.50	HELD S/M ON BOP TEST (SET WELLHEAD, TEST PLUG IN W-92 OPEN CASING VALVES, CLOSED BLINDS RAMS TEST UP TO 1500 PSI FOR 15 MIN) CHECK VALVE PASS, CHOKE LINE PASS,PULL TEST PLUG AND BLOW OUT FLUID FROM CHOKE & HCR, KILL SIDE VALVES	
3/26/22	13:30	14:00	0.50	PIC-UP BIT AND BELL SUB (DRILL OUT SURFACE CEMENT 0-334' LAY DOWN DP	
3/26/22	14:00	16:00	2	PIC-UP 6.25 MUD MOTOR WITH 7 7/8 TRY CONE ROCK BIT DIRECTIONAL TOOLS, SCRIB IN	
3/26/22	16:00	0:00	8	DRILL THROUGH TOP CMT PLUG, WASH TO SHOE PLUG, DRILL SHOE PLUG F/ 344' TO 466' WASH DOWN F/ 466' TO 3143'	
3/27/22	0:00	9:40	9.67	WASH F/ 3143' TO 7339'	
3/27/22	9:40	11:00	1.33	CIR / TWO BOTTOMS UP SHAKERS CAME CLEAN (FLOW CHECK AFTER CIR)	
3/27/22	11:00	15:00	4	LDDP, LDHW	
3/27/22	15:00	15:30	0.50	LDDC, MUD MOTOR, NWD TOOLS	
3/27/22	15:30	19:30	4	RIH OPEN ENDED W/ 4.5 DP	
3/27/22	19:30	22:00	2.50	CIRC.	

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3/27/22	22:00	22:30	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (NEXTIER).	
3/27/22	22:30	23:00	0.50	PUMP 140 SX, 15.8 PPG, 1.52 CF/SX CLASS G CEMENT, (NIO BLEND) BALANCE PLUG: (YES), TOC 6800 FT, BOC 7300 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (OH): 7300 FT, TOP (NA): ##### FT, TOC IN CSG: ##### FT	
3/27/22	23:00	23:30	0.50	LAY DOWN 12 JTS. DRILL PIPE PULLING AT 45 FT. PER/MIN. THROUGH CEMENT	
3/27/22	23:30	0:00	0.50	CIRC. BTMS UP	
3/28/22	0:00	1:00	1	L/D 49 MORE JTS. DRILL PIPE TO 4600'	
3/28/22	1:00	3:00	2	WAIT ON CMT. R/U SLICKLINE, RIH TO 4600. STAYING INSIDE DRILL PIPE	
3/28/22	3:00	3:30	0.50	WENT TO RIG UP SLICKLINE AND THEY BLEW A HYDRAULIC HOSE ON THEIR MAIN BOOM, GATHER PARTS & REPAIR HYDRUALICS, R/U	
3/28/22	3:30	4:00	0.50	RIH TAG CMT. @ 6708' POOH, RDMO SLICKLINE	
3/28/22	4:00	4:30	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (NEXTIER).	
3/28/22	4:30	5:00	0.50	PUMP 325 SX, 15.8 PPG, 1.17 CF/SX CLASS G CEMENT, (SUSX BLEND) BALANCE PLUG: (YES), TOC 3700 FT, BOC 4600 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (OH): 4600 FT, TOP (NA): ##### FT, TOC IN CSG: ##### FT	
3/28/22	5:00	5:30	0.50	L/D 33 JTS. DRILL PIPE TO 3500'	
3/28/22	5:30	6:00	0.50	CIRC. BTMS UP.	
3/28/22	6:00	6:50	0.83	AS PER COA CONFIRMED STATIC WELL, NO FLUID MIGRATION OR PRESSURE NOTED.	
3/28/22	6:50	7:20	0.50	PUMP 365 SX, 15.8 PPG, 1.17 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 2500 FT, BOC 3500 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (OH): 3500 FT, TOP (NA): ##### FT, TOC IN CSG: ##### FT	
3/28/22	7:20	8:30	1.17	L/D 25 JTS. DRILL PIPE TO 2000'	
3/28/22	8:30	11:00	2.50	CIRC. BTMS UP.	
3/28/22	11:00	11:30	0.50	AS PER COA CONFIRMED STATIC WELL, NO FLUID MIGRATION OR PRESSURE NOTED.	

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3/28/22	11:30	12:00	0.50	PUMP 355 SX, 15.8 PPG, 1.20 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 1000 FT, BOC 2000 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (OH): 2000 FT, TOP (NA): ##### FT, TOC IN CSG: ##### FT	
3/28/22	12:00	13:00	1	L/D 23 JTS. DRILL PIPE TO 1000'	
3/28/22	13:00	13:45	0.75	CIRC. BTMS UP.	
3/28/22	13:45	14:30	0.75	L/D 22 JTS. DRILL PIPE	
3/28/22	14:30	15:00	0.50	P-UP 8 5/8 BIT & SCRAPER ALSO 7 JTS CIRCULATE AND REAM TO 334'	
3/28/22	15:00	15:30	0.50	L/D 7 JTS DRILL PIPE AND 8 5/8 BIT & SCRAPER	
3/28/22	15:30	16:00	0.50	PICK-UP 22 JTS OPEN ENDED TO 1000'	
3/28/22	16:00	16:15	0.25	PUMP 75 BBL OF HEATED SURFACTANT	
3/28/22	16:15	18:15	2	WAIT ON SURFACTANT	
3/28/22	18:15	19:00	0.75	PUMP 380 SX, 15.8 PPG, 1.20 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 100 FT, BOC 1000 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (OH): 1000 FT, TOP (NA): ##### FT, TOC IN CSG: ##### FT	
3/28/22	19:00	19:30	0.50	L/D 19 JTS. DRILL PIPE TO 100' CIRC. CLEAN, L/D 3 JTS DRILL PIPE	
3/28/22	19:30	22:45	3.25	WAIT ON CEMENT	
3/28/22	22:45	23:15	0.50	R/U W/L RIH TAG CMT @ 108' TO 100' SET 8 5/8" CIBP, POOH, RDMO W/L, LOAD HOLE TEST PLUG TO 500 PSI. GOOD TEST. RUN 3 JTS DRILL PIPE IN HOLE TO 100'	
3/28/22	23:15	23:30	0.25	PUMP 45 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 0 FT, BOC 100 FT SQUEEZE: (NO), EQUIPMENT: (CIBP) DEPTH: 100 FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (NA): ##### FT, TOC IN CSG: ##### FT	
3/28/22	23:30	0:00	0.50	TOH L/D 3 JTS. DRILL PIPE, START N/D BOP	
3/29/22	0:00	1:00	1	N/D BOP,	
3/29/22	1:00	6:00	5	RIG DOWN ENSIGN RIG 122	
5/18/22	8:00	9:00	1	DUG UP SURFACE CASING	
5/18/22	9:00	10:00	1	CUT CASING 6' BELOW GL, 8 5/8 CEMENT AT 1 FOOT, FILLED CASING STUB WITH 1 BAG OF 5000 PSI CEMENT.	
5/18/22	10:00	11:00	1	CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO	
5/18/22	11:00	12:00	1	BACKFILLED	
5/18/22	12:00	12:00	0	PLACED MARKER BALL	