

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/26/2022

Submitted Date:

05/26/2022

Document Number:

700901145**FIELD INSPECTION FORM**Loc ID 319632 Inspector Name: Finkenbinder, Chane On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10330Name of Operator: INVESTMENT EQUIPMENT LLCAddress: 412 W PLATTE AVECity: FT MORGAN State: CO Zip: 80701**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**10 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Rebol, David	(970) 867-9007	daverebol@hotmail.com	Principal Agent

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
200221	WELL	PR	05/01/2017	OW	001-05242	CLIFFORD CAUSEY 10	PR

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment: Adequate

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Rule 606. Trash, debris & unnecessary equipment.		
Corrective Action:	Corrective Action Date 6/17/2022. See attached photo # 14, 15.		Date: 06/17/2022

Overall Good: ☐

Spills:				
Type	Area	Volume		
Crude Oil	Tank	>= 5 bbls		
Comment:	1 to 3 bbls. Rule 906 Spill and release/Stained soil.			
Corrective Action:	Control and contain spills/releases. Corrective Action Date 6/24/2022. See attached photo # 3, 4, 5, 6, 16, 18, 19, 20			Date: 06/24/2022

In Containment: No

Comment: 1 to 3 bbls of crude oil in side the containment around the produced water tanks.

☐ Multiple Spills and Releases?

Fencing/:				
Type	LOCATION			
Comment:	4 stranded barbed wire			
Corrective Action:				Date:

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:	Rule 608.e. Mechanical Conditions.		
Corrective Action:	Corrective Action Date 6/24/2022. See attached photo #13.		Date: 06/24/2022
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		

Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLS	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Wells Served By Facilities Above

API Number
001-09771
001-05299
001-05242
001-09770
001-05289

AirsID

API Number	AirsID
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Venting:

Yes/No	YES		
Comment:	Rule 903.d.(2) Venting from produced water tank.		
Corrective Action:	Corrective Action Date 7/1//2022	Date:	06/01/2022

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 200221 Type: WELL API Number: 001-05242 Status: PR Insp. Status: PR

Producing WellComment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: _____ Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: _____ Fluid Type: _____

End Surf Csg Pressure: _____

Comment: Appers to be plumbed to surface

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Thursday May 26, 2022 at approximately 10:30am. I, Inspector Chane Finkenbinder, conducted an on-site inspection. Operator: Investment Equipment Location name: Clifford Causey #10 API # 001-05242 Location ID # 319632 County: Adams While there, I observed a Producing well. During this inspection the following possible compliance issues were observed: Rule 603 (i) Loadlines. All loadlines will be bullplugged or capped. Corrective Action Date 6/24/2022. See attached photo # 17.</p> <p>Rule 906 Spill and release/Stained soil. Control and contain spills/releases. Corrective Action Date 6/24/2022. See attached photo # 3, 4, 5, 6, 16, 18, 19, 20. Rule 608.e. Mechanical Conditions. Corrective Action Date 6/24/2022. See attached photo #13. Rule 606. Trash, debris & unnecessary equipment. Corrective Action Date 6/17/2022. See attached photo # 14, 15. 903.d.(2) Venting from produced water tank. Corrective Action Date 7/1//2022 A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	finkenbc	05/26/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403072752	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5774598
700901146	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5774588