

FORM

17

Rev  
11/20

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

1557698

## BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.

Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at.

<http://cogcc/reg.html#opguidance>

Step 3. Conduct Bradenhead test.

Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.

Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 10027 3. BLM Lease No: 46455  
 2. Name of Operator: C & J Field Services  
 4. API Number: 05-103-05352 5. Multiple completion? ☒ Yes ☒ No  
 6. Well Name: Lebaue, Harrison & Smith Number: #4  
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NE, NW 10, 1N-R 102 W  
 8. County Rio Blanco 103 9. Field Name: Rangel 22370  
 10. Minerals: ☒ Fee ☒ State ☒ Federal ☒ Indian

11. Date of Test: 04-18-2212. Well Status: ☒ Flowing☒ Shut In ☒ Gas Lift☒ Pumping ☒ Injection☒ Clock/Intermittent☒ Plunger Lift

13. Number of Casing Strings:

☒ Two ☒ Three ☒ Liner?

N/A

## 14. EXISTING PRESSURES

Record all pressures as found	Tubing: <u>0</u>	Tubing: <u>    </u>	Prod Csg <u>0</u>	Intermediate Csg: <u>N/A</u>	Surf. Csg <u>0</u>
	Fm: <u>    </u>	Fm: <u>    </u>	Fm: <u>    </u>		

## BRADENHEAD TEST

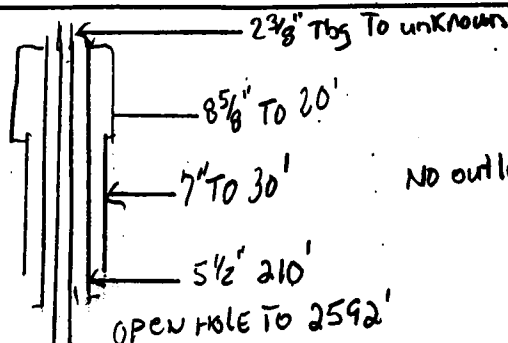
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.

Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Bradenhead Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing	Prod Csg PSIG	Intermediate Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
Confirmed open? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	N/A	0	0	0	0	NONE	NONE
BRADENHEAD SAMPLE TAKEN?							
<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Gas <input checked="" type="checkbox"/> Liquid							
Character of Bradenhead fluid:							
<input checked="" type="checkbox"/> Clear <input checked="" type="checkbox"/> Fresh N/A							
<input checked="" type="checkbox"/> Sulfur <input checked="" type="checkbox"/> Salty <input checked="" type="checkbox"/> Black							
Other: (describe)							
No outlets on Surface Csg & No Bradenhead. Open hole completion							
Instantaneous Bradenhead PSIG at end of test: > <u>N/A</u>							

5/8" - 3/4" rods in  
 Jbg to unknown  
 Rod pump.



No outlets on Surface pipe

## INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <u>N/A</u> Confirmed open? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <u>N/A</u>	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
		0		0			
INTERMEDIATE SAMPLE TAKEN? <u>N/A</u> <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid  Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <u>N/A</u> <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) <u>open hole completion</u> <u>Manco S formation</u>		0	0	0			
		0	0	0			
		0	0	0			
		0	0	0			
Instantaneous Intermediate Casing PSIG at end of test: > <u>N/A</u>							

Comments: All Pressures 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Curt Dembowski

Title: owner

Phone: (1) 970-624-5161

Signed: Curt Dembowski

Title: owner

Date: 04-18-22

Witnessed By: \_\_\_\_\_

Title: \_\_\_\_\_

Agency: \_\_\_\_\_

COMPANY:

C &amp; T Field Services

DATE:

04-18-2022

WELL NAME &amp; NO.:

Lebauer, Harrison-Smith #4

KB

GL

	TOTAL	
RODS		
PONY		
PONY		
PONY		
1.0"		
7/8"		
3/4"		
5/8"	✓	Unknown

TOTAL

unknown

PUMP

STROKE

TUBING

SIZE

2 3/8"

2 3/8"

TOTAL

Joints

Anchor

Joints

Seat Nip

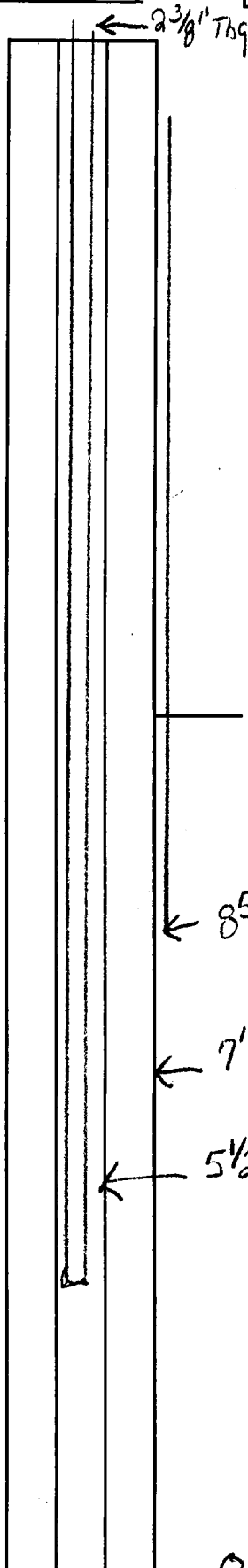
Tail Jnt

EOT

unknown

Notes:

No tally done on Jbg  
 or Rods. No outlet on  
 8 5/8" Surface open top  
 Oil from 2453' to 2458'



SURFACE

8 5/8"-20' 7"-30'

PROD

5 1/2" 210'

PBSD

2592'

DRG TD

PERFS

open hole

← 8 5/8" to 20'

← 7" to 30'

← 5 1/2" to 210'

open hole to 2592'