

FORM

17

Rev  
11/20

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

1557698

## BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.

Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at.

<http://cogcc/reg.html#opguidance>

Step 3. Conduct Bradenhead test.

Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.

Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 10027 3. BLM Lease No: 46075  
 2. Name of Operator: C&J Field Services  
 4. API Number: 103-40063 5. Multiple completion? ☒ Yes ☒ No  
 6. Well Name: Christmann Number: #1  
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SW, NW 3, IN-R101W6  
 8. County Rio Blanco 9. Field Name: Rangely 72370  
 10. Minerals: ☒ Fee ☒ State ☒ Federal ☒ Indian

11. Date of Test: 04-06-2212. Well Status: ☒ Flowing☒ Shut In ☒ Gas Lift☒ Pumping ☒ Injection☒ Clock/Intermittent☒ Plunger Lift

13. Number of Casing Strings:

☒ Two ☒ Three ☒ Liner?

N/A

## 14. EXISTING PRESSURES

Record all pressures as found	Tubing: <u>5</u>	Tubing: <u>    </u>	Prod Csg <u>0</u>	Intermediate Csg: <u>N/A</u>	Surf. Csg <u>N/A</u>
	Fm: <u>    </u>	Fm: <u>    </u>	Fm: <u>    </u>	Csg: <u>N/A</u>	<u>N/A</u>

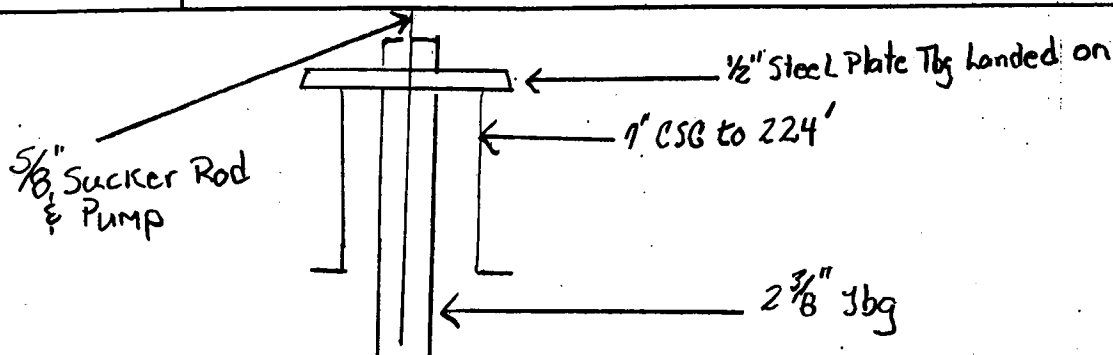
## BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.

Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Bradenhead Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing	Prod Csg PSIG	Intermediate Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
Confirmed open? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>N/A</u>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
BRADENHEAD SAMPLE TAKEN? <u>N/A</u>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Character of Bradenhead fluid: <u>N/A</u>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
<input type="checkbox"/> Clear <input checked="" type="checkbox"/> Fresh		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
<input type="checkbox"/> Sulfur <input checked="" type="checkbox"/> Salty <input type="checkbox"/> Black		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Other: (describe)		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
<u>No Bradenhead open hole completion. 1050'</u>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>			
Instantaneous Bradenhead PSIG at end of test: > <u>N/A</u>							



## INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <span style="float: right;">N/A</span> Confirmed open? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Ceg PSIG	Intermediate Ceg PSIG	Intermediate Flow:	Intermediate Fluid:
		□	□	□			
INTERMEDIATE SAMPLE TAKEN? <span style="float: right;">N/A</span> <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Gas <input checked="" type="checkbox"/> Liquid		□	□	□			
Character of Intermediate fluid: <span style="float: right;">N/A</span> <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____		□	□	□			
		□	□	□			
		□	□	□			
		□	□	□			
Instantaneous Intermediate Casing PSIG at end of test: > <span style="float: right;">N/A</span>							

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Curt Dembauskis Title: owner Phone: 0 970-629-5161  
 Signed: Curt Dembauskis Title: owner Date: 04-06-22  
 Witnessed By: \_\_\_\_\_ Title: \_\_\_\_\_ Agency: \_\_\_\_\_

← Polish Rod

# DOWNHOLE DIAGRAM & DIMENS. .S

GROUND

Stuffing Box

WELL: Christmann #1

LOCATION: SW NW Sec. 3, T1N, R101W

COUNTY, STATE: Rio Blanco, Colorado

DATE: 3-28-90

Co. SUPERVISOR Clifford A. Pennell

SURFACE  
CASING: 224 Ft.

SIZE: 7"

WT: 24#

GRADE: K-55

PRODUCTION  
CASING: None Ft.

SIZE: \_\_\_\_\_

WT: \_\_\_\_\_

GRADE: \_\_\_\_\_

LINER: None Ft.

SIZE: \_\_\_\_\_

WT: \_\_\_\_\_

GRADE: \_\_\_\_\_

(IF NONE: SO STATE)

Sucker  
Rods

TUBING DATA	
SIZE	2-3/8"
WT.	4.7#
GRADE	J-55
THDS.	8 rd

SUCKER RODS		
DIA.	No.	FEET
5/8"	38	950'
TOTAL		38 950'

ITEM	FEET	JOINTS	MAKE	MODEL
KB.	-----	-----	-----	-----
TBG.	979.72'	31	-----	-----
Pup	8.00'	1		
TOTAL		32		

Pump

Working  
Barrel

Perf.  
Joint

Seating  
Collar

Standing valve

Tools & String Make-up

TOP  
PERF: \_\_\_\_\_

Production coming  
in at 962'.

BOTTOM  
PERF: \_\_\_\_\_

PBTD: 1025'

TD: 1050'

NO SCALE

PUMP	<input checked="" type="checkbox"/> ROD	<input type="checkbox"/> SUBMERSIBLE	<input type="checkbox"/> HYDRAULIC
MAKE: Norris		SIZE: 2" Working barrel type	