

RECEIVED
JUL 22 1963

OIL & GAS
CONSERVATION COMMISSION

(3) Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

The summary on this page is for the condition of the well as above date.
Commenced drilling June 27, 1963, 19 Finished drilling July 6, 1963

TEST RESULTS: Bbls. oil per day 25 API Gravity 17
Gas Vol. 1 Mcf/Day; Gas-Oil Ratio — Cf/Bbl. of oil
B.S. & W. 2 %; Gas Gravity — (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
"O" Sand	5041	5081	<p>CORE - 5041-5091' - Recovered 14' sand, very fine grained, good show, 22' sand, shale streaks, oil show, 5' shale, 9' sand, tight, no show, shale streaks, no show.</p> <p><u>ACID TREATMENT</u></p> <p>Treated "O" Sand perforations 5044 to 5046' with 500 gallons MCA Acid & 35 bbls. load oil. Max. press 2100#, Min. Press. 700#.</p> <p>COMPLETION. Pumped 25 bbls. oil & 279 bbls. water in 24 hours.</p>