



00238214

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED JUL 22 1963

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Padroni West Operator Sinclair Oil & Gas Company
County Logan Address P.O. Box 9
City Fort Morgan State Colorado
Lease Name W. E. Dickinson, Jr. Well No. 4 Derrick Floor Elevation 4064
Location NW SW Section 6 Township 9N Range 52W Meridian 6th PM
1980 feet from S Section line and 660 feet from W Section Line

Drilled on: Private Land [x] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 4; Gas 0
Well completed as: Dry Hole [] Oil Well [x] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 18, 1963 Signed [Signature] Title District Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling June 27, 1963, 19 Finished drilling July 6, 1963, 19 63

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows include 8-5/8" 20# Armco SJ 324' 300 14 Hrs. 30 Min. 300 and 5-1/2" 14# J-55 5121' 150 48 Hrs.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To, DVR, WRS, HHM, JAM, FJP, JHD, FILE. Includes entries for Jgt 6 perforations from 5044 to 5046'.

Oil Productive Zone: From 5041 To 5081 Gas Productive Zone: From 0 To
Electric or other Logs run Induction Elec., Collar Chart & Minilog Date July 6, 1963
Was well cored? Yes Has well sign been properly posted? Will be posted as soon as received.

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Includes entry: See Reverse Side for Acid Treatment.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 7 A.M. or P.M. 7-14 1963 Test Completed 7 A.M. or P.M. 7-15 1963
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used 74 inches. Number of strokes per minute 16-1/2 Diam. of working barrel 2 inches Size Tbg. 2-7/8 in. No. feet run 5048 Depth of Pump 5025 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 25 API Gravity 17
Gas Vol. Mcf/Day; Gas-Oil Ratio - Cf/Bbl. of oil
B.S. & W. .2 %; Gas Gravity - (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

oil

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
"0" Sand	5041	5081	<p>CORE - 5041-5091' - Recovered 14' sand, very fine grained, good show, 22' sand, shale streaks, oil show, 5' shale, 9' sand, tight, no show, shale streaks, no show.</p> <p><u>ACID TREATMENT</u></p> <p>Treated "0" Sand perforations 5044 to 5046' with 500 gallons MCA Acid & 35 bbls. load oil. Max. press 2100#, Min. Press. 700#.</p> <p>COMPLETION. Pumped 25 bbls. oil & 279 bbls. water in 24 hours.</p>