

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
403067325

Date Received:
06/03/2022

FIR RESOLUTION FORM

Overall Status:

CA Summary:

6 of 6 CAs from the FIR responded to on this Form

6 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10749

Name of Operator: SIMCOE LLC

Address: 1199 MAIN AVE SUITE 101

City: DURANGO State: CO Zip: 81301

Contact Name and Telephone:

Name: _____

Phone: () Fax: ()

Email: _____

Additional Operator Contact:

Contact Name

Phone

Email

General

sninspections@ikavenergy.com

Labowskie, Steve

steve.labowskie@state.co.us

COGCC INSPECTION SUMMARY:

FIR Document Number: 702500040

Inspection Date: 05/17/2022

FIR Submit Date: 05/18/2022

FIR Status: _____

Inspected Operator Information:

Company Name: SIMCOE LLC

Company Number: 10749

Address: 1199 MAIN AVE SUITE 101

City: DURANGO State: CO Zip: 81301

LOCATION - Location ID: 312083

Location Name: TIFFANY

Number: 5

County: LA PLATA

Qtrqtr: SWSE

Sec: 20

Twp: 33N

Range: 6W

Meridian: N

Latitude: 37.085040

Longitude: -107.519824

FACILITY - API Number: 05-067-

-00

Facility ID: 215024

Facility Name: HOTT 20-02

Number: 1

Qtrqtr: SWSE

Sec: 20

Twp: 33N

Range: 6W

Meridian: N

Latitude: 37.085040

Longitude: -107.519824

CORRECTIVE ACTIONS:

1 CA# 162040

Corrective Action: Remove equipment and abandon flow lines per rule 1004.a.

Date: 03/17/2022

Response: CA COMPLETED

Date of Completion: 05/23/2022

Operator
Comment:

While planning the surface equipment removal, a wellbore issue was discovered in February 2022. In the time since, SIMCOE, in conjunction with the COGCC staff, evaluated and formulated a safe course of action, focusing on the downhole portion of the well, and could not remove surface equipment ahead of the original PxA's 3-month equipment removal deadline. Since the well's downhole re-plugging was successful, SIMCOE will remove the equipment within the 3-month timeframe associated with the re-plugging of the well to allow for submittal of the required surface Form 27 and associated sampling and the flowline abandonment notifications. Equipment

removal will be complete on or before 08/23/22. A CA completion date of 05/23/2022 is entered to match the PxA completion date.

COGCC Decision: _____

COGCC
Representative:

2 CA# 162041

Corrective Action: Remove equipment and abandon flow lines per rule 1004.a.

Date: 03/17/2022

Response: CA COMPLETED

Date of Completion: 05/23/2022

Operator
Comment:

While planning the surface equipment removal, a wellbore issue was discovered in February 2022. In the time since, SIMCOE, in conjunction with the COGCC staff, evaluated and formulated a safe course of action, focusing on the downhole portion of the well, and could not remove surface equipment ahead of the original PxA's 3-month equipment removal deadline. Since the well's downhole re-plugging was successful, SIMCOE will remove the equipment within the 3-month timeframe associated with the re-plugging of the well to allow for submittal of the required surface Form 27 and associated sampling and the flowline abandonment notifications. Equipment removal will be complete on or before 08/23/22. A CA completion date of 05/23/2022 is entered to match the PxA completion date.

COGCC Decision: _____

COGCC
Representative:

3 CA# 162042

Corrective Action: Remove equipment and abandon flow lines per rule 1004.a.

Date: 03/17/2022

Response: CA COMPLETED

Date of Completion: 05/23/2022

Operator
Comment:

While planning the surface equipment removal, a wellbore issue was discovered in February 2022. In the time since, SIMCOE, in conjunction with the COGCC staff, evaluated and formulated a safe course of action, focusing on the downhole portion of the well, and could not remove surface equipment ahead of the original PxA's 3-month equipment removal deadline. Since the well's downhole re-plugging was successful, SIMCOE will remove the equipment within the 3-month timeframe associated with the re-plugging of the well to allow for submittal of the required surface Form 27 and associated sampling and the flowline abandonment notifications. Equipment removal will be complete on or before 08/23/22. A CA completion date of 05/23/2022 is entered to match the PxA completion date.

COGCC Decision: _____

COGCC
Representative:

4 CA# 162043

Corrective Action: Remove equipment and abandon flow lines per rule 1004.a.

Date: 03/17/2022

Response: CA COMPLETED

Date of Completion: 05/23/2022

Operator
Comment:

While planning the surface equipment removal, a wellbore issue was discovered in February 2022. In the time since, SIMCOE, in conjunction with the COGCC staff, evaluated and formulated a safe course of action, focusing on the downhole portion of the well, and could not remove surface equipment ahead of the original PxA's 3-month equipment removal deadline. Since the well's downhole re-plugging was successful, SIMCOE will remove the equipment within the 3-month timeframe associated with the re-plugging of the well to allow for submittal of the required surface Form 27 and associated sampling and the flowline abandonment notifications. Equipment removal will be complete on or before 08/23/22. A CA completion date of 05/23/2022 is entered to match the PxA completion date.

COGCC Decision: _____

COGCC
Representative:

5 CA# 162044

Corrective Action: Remove equipment and abandon flow lines per rule 1004.a.

Date: 03/17/2022

Response: CA COMPLETED

Date of Completion: 05/23/2022

Operator Comment: While planning the surface equipment removal, a wellbore issue was discovered in February 2022. In the time since, SIMCOE, in conjunction with the COGCC staff, evaluated and formulated a safe course of action, focusing on the downhole portion of the well, and could not remove surface equipment ahead of the original PxA's 3-month equipment removal deadline. Since the well's downhole re-plugging was successful, SIMCOE will remove the equipment within the 3-month timeframe associated with the re-plugging of the well to allow for submittal of the required surface Form 27 and associated sampling and the flowline abandonment notifications. Equipment removal will be complete on or before 08/23/22. A CA completion date of 05/23/2022 is entered to match the PxA completion date.

COGCC Decision: _____

COGCC Representative: _____

6 CA# 162254

Corrective Action: File Form 42 for MIRU per Conditions of Approval on Form 6.

Date: 06/01/2022

Response: CA COMPLETED

Date of Completion: 05/12/2022

Operator Comment: MIRU Form 42 Document Number 403046601 was submitted on 05/12/2022 for the plugging operation on 05/16/2022. A follow up email was sent to Mr. Labowski, steve.labowskie@state.co.us, on Sunday, 05/15/2022 and a phone call was also made the same day.

COGCC Decision: _____

COGCC Representative: _____

OPERATOR COMMENT AND SUBMITTAL

Comment: SIMCOE will remove the equipment within the 3-month timeframe associated with the re-plugging of the well to allow for submittal of the required surface Form 27 and associated sampling and the flowline abandonment notifications. Equipment removal will be complete on or before 08/23/22.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Katherine Feir

Signed: _____

Title: Compliance Coordinator

Date: 6/3/2022 3:27:23 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

Document Number	Description
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403067793	MIRU email which followed official Form 42
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Total Attach: 1 Files