

Oxy Operations Summary

Well:	USA 2-36			Spud Date:	11/26/2007 12:30:00 PM
Project:	COLORADO-WELD-NAD83-UTM13			Site:	USA 2-36 PAD
Event:	ABANDONMENT			Rig Name:	AXIS 711
Start Date:	4/15/22			End Date:	5/10/22
Datum:	EN005 15'KB @ 5000			Well UWI:	0512325256
Report Date	Time From	Time To	Duration (hr)	Operation	
3/15/22	10:00	11:00	1	FORM 17 TEST NO FLUIDS, SC START 5 PSI AND SC END 0 PSI.	
4/11/22	11:30	13:30	2	RU SUMMIT SLICKLINE SITP 400 SICP 400 FL (NOT DETECTED) RIHW 2" JUC PULL PAD PLUNGER @ 7332' PULL S/V @ 7333' RIHW 1.75 BB TAG @ 7484' OOH RDMO SLICKLINE	
4/11/22				THE TENTATIVE MIRU DATE FOR AXIS 711 TO BEGIN (P&A) OPERATIONS IS THURSDAY 4/14/2022 @ 9AM PLEASE FILE THE FORM 42 AT YOUR EARLIEST CONVENIENCE. FORM 42: APPROVED , START DATE: 04/4/2022; 09:00AM, RU 4/15/22 @ 7AM	
4/15/22	6:00	6:30	0.50	TRAVEL TO LOCATION	
4/15/22	6:30	7:00	0.50	JSA, SAFETY MEETING	
4/15/22	7:00	7:30	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 100 (PSI). TUBING: 100 (PSI). INTERMEDIATE CASING: 0 (NA).	
4/15/22	7:30	9:30	2	MOVE RIG, LOAD BASEBEAM , SPOT IN ON USA 2-36, RU RIG, & HARD LINE	
4/15/22	9:30	11:30	2	PRESSURE TEST HARD LINE 2000PSI, 15MINS, GOOD TEST, POP OFF TEST @ 2500PSI, PASS PUMP 100BBLS OF FRESH W/BIO DOWN CSG ,40BBLS DOWN TBG,WELL KILLED, PUMPED TOTAL 140BBLS , KICK PUMP OFF WELL REMAINED STATIC RMOR, STUMP TEST BOP, TEST BLIND RAMS TO 250PSI LOW - HELD 10MINS & 5000PSI HIGH - HELD 10MINS, TEST 2 TIW VALVES	
4/15/22	11:30	13:00	1.50	NDWH, NUBOP, TORQUE WELLHEAD BOLTS TO SPEC & TEST PIPE RAMS TO 250PSI LOW - HELD 10MINS & 5000PSI HIGH - HELD 10MINS RU FLOOR RD RMOR	
4/15/22	13:00	13:30	0.50	SWIFN, WINTERIZE PUMP & LINES, CLEAN LOCATION	
4/15/22	13:30	14:00	0.50	TRAVEL TO YARD	
4/15/22				COA: Prior to commencing operations, the operator will post signs in conspicuous locations. The signs will indicate plugging and abandonment operations are being conducted, the well name, well, and the applicable contact information. Signs will be placed so as not to create a potential traffic hazard. DONE	
4/15/22				FORM 42 SENT 4/11/22 FOR RU 4/14/22	
4/18/22	6:00	6:30	0.50	TRAVEL TO LOCATION	
4/18/22	6:30	7:00	0.50	JSA, SAFETY MEETING	

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4/18/22	7:00	7:30	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: ## (NA).	
4/18/22	7:30	10:00	2.50	TOOH 71 STANDS OF 2-3/8, EUE, 8RD, 4.7#, J55 LD 91 JTS TRICKLING WATER W/ BIO DOWN CSG	
4/18/22	10:00	10:45	0.75	JSA, SAFETY MEETING W/ RANGER WL RUWL, NU WL FLANGE, TIGHTEN W/ PULL BARS. PU WL LUBE/BOP	
4/18/22	10:45	11:30	0.75	PU & RIH W/ 4-1/2", 11.6# GAUGE RING TO 7140', POOH	
4/18/22	11:30	12:30	1	PU & RIH W/ 4-1/2", 11.6# CIBP, CORRELATE TO COLLARS, SET 4-1/2" CIBP @ 7125', POOH	
4/18/22	12:30	13:30	1	RIH & DUMP BAIL 2.5SX CMT ON CIBP @ 7125', POOH	
4/18/22	13:30	14:30	1	RIH & DUMP BAIL 2.5SX CMT ON CIBP @ 7125', TOTAL 5SX ,POOH	
4/18/22	14:30	15:15	0.75	SLOWLY TOP FILL WELL , PRESSURE TEST CSG & CIBP TO 1000PSI FOR 15 MINS, GOOD TEST	
4/18/22	15:15	15:45	0.50	PU & RIH W/ ONE 4' 3-1/8" PERF GUN W/ 4 SPF, 90D PHASING & 44.19" PENETRATION ,.42"EH, SHOOT 4' OF SQUEEZE HOLES @ 4504-4508', POOH	
4/18/22	15:45	16:15	0.50	RDWL	
4/18/22	16:15	16:30	0.25	RU WASHINGTON HEAD, TALLY TBG	
4/18/22	16:30	17:00	0.50	SWIFN, WINTERIZE PUMP & LINES, CLEAN UP LOCATION	
4/18/22	17:00	17:30	0.50	TRAVEL TO YARD	
4/18/22				COA: AFTER PLACING THE SHALLOWEST HYDROCARBON ISOLATING PLUG @ 7125', OPERATOR MUST WAIT A SUFFICIENT TIME TO CONFIRM STATIC CONDITIONS. PLUG SET 4/18/22, 30MINS , CONFIRMED STATIC CONDITIONS	
4/19/22	6:00	6:30	0.50	TRAVEL TO LOCATION	
4/19/22	6:30	7:00	0.50	JSA, SAFETY MEETING W/ CTS	
4/19/22	7:00	7:30	0.50	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: ## (NA).	
4/19/22	7:30	8:30	1	PU 4-1/2" , 11.6# CICR, TIH 140JTS OF 2-3/8, EUE, 8RD, 4.7#, J55, EOT@4450'	
4/19/22	8:30	9:00	0.50	SET CICR @4450'	
4/19/22	9:00	9:30	0.50	PERFORM INJECTION TEST (WITH CICR).	
4/19/22	9:30	10:15	0.75	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (SLB).	

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4/19/22	10:15	10:45	0.50	PUMP 110 SX, 15.8 PPG 1.19 CF/SX CLASS G CEMENT, (SUSX BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 4450 FT, BOTTOM (PERF): 4504 FT, TOP (NA): ##### FT, TOC IN CSG: 4390FT	
4/19/22	10:45	11:30	0.75	STING OUT, LD 7 JTS EOT@ 4300' REVERSE CIRCULATE 2 BOTTOMS UP, 90BBLS OF FRESH , CLEAN RETURNS	
4/19/22	11:30	11:45	0.25	RU SLB CMT TO PUMP 9# SPACER PUMP 12BBLS OF 9# MUDPUSH EXPRESS SPACER, DISPLACE W/ WATER (SPACER TOC TO 3620') RD SLB CMT	
4/19/22	11:45	13:00	1.25	LD 28 JTS, TOO 56 STANDS	
4/19/22	13:00	13:45	0.75	JSA, SAFETY MEETING W/ RANGER WL RUWL, NU WL FLANGE, TIGHTEN W/ PULL BARS. PU WL LUBE/BOP	
4/19/22	13:45	14:15	0.50	PU & RIH W/ ONE 4' 3-1/8" PERF GUN W/ 4 SPF, 90D PHASING & 44.19" PENETRATION ,.42"EH, SHOOT 4' OF SQUEEZE HOLES @ 3620-3624', POOH	
4/19/22	14:15	14:45	0.50	RDWL	
4/19/22	14:45	15:45	1	PU 4-1/2" , 11.6# CICR, TIH 113JTS OF 2-3/8, EUE, 8RD, 4.7#, J55, EOT@3590'	
4/19/22	15:45	16:00	0.25	SET CICR @3590'	
4/19/22	16:00	16:30	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (RANGER).	
4/19/22	16:30	17:00	0.50	PUMP 110 SX, 15.8 PPG 1.17 CF/SX CLASS G CEMENT, (SUSX BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 3590 FT, BOTTOM (PERF): 3620 FT, TOP (NA): ##### FT, TOC IN CSG: 3530FT	
4/19/22	17:00	17:30	0.50	STING OUT, LD 12 JTS REVERSE CIRCULATE 2 BOTTOMS UP, 65BBLS OF FRESH , CLEAN RETURNS	
4/19/22	17:30	18:15	0.75	TOOH 50 STANDS	
4/19/22	18:15	19:00	0.75	SWIFN, WINTERIZE PUMP & LINES, CLEAN CMT TANK	
4/19/22	19:00	19:30	0.50	TRAVEL TO YARD	
4/20/22	6:00	6:30	0.50	TRAVEL TO LOCATION	
4/20/22	6:30	7:00	0.50	JSA, SAFETY MEETING W/ RANGER WL	
4/20/22	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: ## (NA).	
4/20/22	7:15	7:45	0.50	RUWL, NU WL FLANGE, TIGHTEN W/ PULL BARS. PU WL LUBE/BOP	
4/20/22	7:45	8:15	0.50	PU & RIH W/ ONE 4' 3-1/8" PERF GUN W/ 4 SPF, 90D PHASING & 6.18" PENETRATION ,.70"EH, SHOOT 4' OF SQUEEZE HOLES @ 2400-2404", POOH	
4/20/22	8:15	8:45	0.50	RD RANGER WL	

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4/20/22	8:45	9:30	0.75	TIH TAG TOC @ 3530' PUMP 18BBLS OF 9# MUD (3530- 2400')	
4/20/22	9:30	10:15	0.75	LD 64 JTS, TOO 20 STANDS OF 2-3/8, EUE, 8RD, 4.7#, J55	
4/20/22	10:15	14:30	4.25	PERF HOLES 2400-2404' IN CSG CIRCULATE WELL, PUMPING DOWN 4-1/2" CSG UP 8-5/8" SC RATE 2BPM @ 1250PSI, RETURNS HEAVY MUD& GAS CIRCULATED 120BBLS OF FRESH WATER W/BIO ADD MUD THINNER & GEL POLYMER SWEEPS RATE 3BPM @ 1000PSI, LITE MUD NO GAS CIRCULATED 360BBLS OF FRESH WATER W/BIO RATE 4.2BPM @ 850PSI, LITE MUD CIRCULATED 630BBLS OF FRESH WATER W/BIO TOTAL WATER CIRCULATED 1200BBLS PUMP 70BBLS OF 160F HSF	
4/20/22	14:30	16:00	1.50	LET HSF SOAK	
4/20/22	16:00	16:30	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (SLB).	
4/20/22	16:30	17:15	0.75	PUMP 310 SX, 15.8 PPG 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (PERF): 2400 FT, TOP (PERF/NA): ##### FT, TOC IN CSG: 1400FT	
4/20/22	17:15	18:00	0.75	LEFT WELL OPEN FOR 10 MINUTES, NO FLOW BACK, SWI/ SDFN BLINDS LOCKED AND SHUT, NIGHT CAP ON SURFACE AND CSG VALVE . WASH CMT TANK OUT, WINTERIZE PUMP & LINES	
4/20/22	18:00	18:30	0.50	TRAVEL TO YARD	
4/20/22	18:30			COA: WOC 8 HRS, THE PLUG @ 2400' NEED TO BE PLACED AND HAVE AN 8HR WOC, TO ASSURE THAT ALL FLUID MIGRATION HAS BEEN STOPPED	
4/21/22	6:00	6:30	0.50	TRAVEL TO LOCATION	
4/21/22	6:30	7:00	0.50	JSA, SAFETY MEETING	
4/21/22	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: ## (NA).	
4/21/22	7:15	8:00	0.75	PU & TIH W/ MECHANICAL CUTTER, TAG TOC@ 1350' LD 12JTS, EOT@ 935'	
4/21/22	8:00	8:30	0.50	RU SWIVEL, CUT CSG @ 935', RD SWIVEL	
4/21/22	8:30	8:45	0.25	TOOH 29JTS OF 2-3/8, EUE, 8RD, 4.7#, J55	
4/21/22	8:45	9:00	0.25	CIRCULATE WELL, PUMPING DOWN CSG UP SC, CIRCULATE 30BBLS OF FRESH WATER W/ BIO	

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4/21/22	9:00	10:30	1.50	CHANGE EQUIPMENT OVER TO 4-1/2", RD FLOOR NDBOP, SPEAR 4-1/2", 11.6# CSG	
4/21/22	10:30	11:15	0.75	NUBOP, RU FLOOR	
4/21/22	11:15	12:30	1.25	LD 22JTS OF 4-1/2", 11.6#, CSG , CHANGE EQUIPMENT OVER TO 2-3/8	
4/21/22	12:30	12:45	0.25	PU & TIH W/ DIVERTER TOOL ON 30JTS OF 2-3/8", EUE, 8RD, 4.7#, J55 EOT@985'	
4/21/22	12:45	13:30	0.75	CIRCULATE WELL, PUMPING DOWN TBG UP SC, CIRCULATE 140BBLS OF FRESH WATER W/ BIO PUMP 30BBLS OF 160F HSF	
4/21/22	13:30	15:30	2	LET HSF SOAK	
4/21/22	15:30	15:35	0.08	COA: NO EVIDENCE OF PRESSURE OR FLUID MIGRATION, BEFORE SC SHOE PLUG 2HR BUILDUP CONDUCTED, ALL VALVES SHOWED 0PSI WITH NO LELS OR SIGNS OF GAS MIGRATION	
4/21/22	15:35	16:00	0.42	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (SLB).	
4/21/22	16:00	16:30	0.50	PUMP 120 SX, 15.8 PPG 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 721 FT, BOC 985 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: #####FT	
4/21/22	16:30	17:15	0.75	LD 20 JTS EOT@ 350' REVERSE CIRCULATE 2 BOTTOMS UP, 60BBLS OF FRESH , CLEAN RETURNS	
4/21/22	17:15	17:30	0.25	LD 10JTS OF 2-3/8, EUE, 8RD, 4.7#, J55	
4/21/22	17:30	18:30	1	SWIFN, RD FLOOR, WINTERIZE PUMP & LINES, CLEAN CMT TANK	
4/21/22	18:30	19:00	0.50	TRAVEL TO YARD	
4/21/22	19:00			COA: CEMENT WAS NOT CIRCULATED TO SURFACE, THEN WOC 4 HRS	
4/21/22				COA: 2400' PLUG PUMPED @16:00 4/20/22, WOC OVERNIGHT, CHECKED PRESSURES AT 7AM 4/21/22, PRESSURE WAS SUSTAINED	
4/22/22	6:00	6:30	0.50	TRAVEL TO LOCATION	
4/22/22	6:30	7:00	0.50	JSA, SAFETY MEETING	
4/22/22	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: ## (NA).	
4/22/22	7:15	8:00	0.75	NDBOP, NU 9" BOP TORQUE, RU FLOOR	
4/22/22	8:00	8:30	0.50	PU 8-5/8" SCRAPER, TAG TOC@615' LD 19JTS	
4/22/22	8:30	8:45	0.25	PRESSURE TEST CMT PLUG & SC 500PSI FOR 15 MINS (GOOD TEST)	

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4/22/22	8:45	9:15	0.50	JSA, SAFETY MEETING W/ WIRELINE RUWL	
4/22/22	9:15	10:00	0.75	PU & RIH W/ 8-5/8" 10K CIBP SET @260', POOH RDWL	
4/22/22	10:00	10:45	0.75	PU 8JTS OF 2-3/8, EUE, 8RD, 4.7#, J55, EOT@260' PUMP 20BBLS 160F HSF	
4/22/22	10:45	11:45	1	LET HSF SOAK	
4/22/22	11:45	12:00	0.25	BLOW WELL DRY W/ RIG AIR	
4/22/22	12:00	14:00	2	WAITING ON CMT CREW	
4/22/22	14:00	14:45	0.75	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (SLB).	
4/22/22	14:45	15:30	0.75	PUMP 80 SX, 15.8 PPG 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 10 FT, BOC 260 FT SQUEEZE: (NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: #####FT	
4/22/22	15:30	17:00	1.50	LD JTS, TOP OFF WELL, RD FLOOR, ND 9" BOP, PUT CAP ON WELL	
4/22/22	17:00	17:30	0.50	RD AXIS 711	
4/22/22	17:30	17:35	0.08	COA: Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.	
4/22/22	17:35	17:36	0.02	COA: Leave at least 100' of cement in the wellbore for each plug.	
4/22/22	17:36			BLM COA: ALL SPACERS BETWEEN PLUGS & CMT ARE 9# MUD	
4/22/22				COA: SC SHOE PLUG PUMPED @ 17:00 4/21/22, WOC OVERNIGHT (14HRS) AND TAGGED TOC@ 615' MUST BE @784' OR SHALLOWER, REQUIREMENT MET	
5/10/22	8:00	9:00	1	DUG UP SURFACE CASING	
5/10/22	9:00	10:00	1	CUT CASING 6' BELOW GL, 8 5/8 CEMENT AT 4 FEET, FILLED CASING STUB WITH 2 BAGS OF 5000 PSI CEMENT.	
5/10/22	10:00	11:00	1	CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO	
5/10/22	11:00	12:00	1	BACKFILLED	
5/10/22	12:00	12:00	0	PLACED MARKER BALL	