

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/31/2022

Submitted Date:

06/02/2022

Document Number:

699603213

FIELD INSPECTION FORMLoc ID 415930 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 2001 16TH STREET SUITE 900

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
416085	WELL	PR	09/01/2021	OW	123-31254	DILLARD USX AB 05-99HZ	SI

General Comment:

This is a WELL inspection.
Well(s): 1: Shut-In | SI.
Battery: Inactive | Shut-down.

Refer to Field Inspection Report doc. #699603211 and/or Location ID #459147
for Bayswater Dotsero 4-well pad Frac that impacted this Noble well.

****This Field Inspection Report supersedes Field Inspection Report doc #699603201.**

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Iron mesh panel.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Iron panel w/ barbed wire.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor drives pump jack. Shut-down.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		

Comment:	Appears plumbed to surface. On May 30, 2022 at approx. 0:130 hours sensor on this well triggered alarm of high bradenhead pressure. Approx 1,450 psi. Bradenhead appears intact. No sign of damage or release. Noble personnel suspect well was impacted by nearby Bayswater Dotsero 3,4,5,6 4-well pad frac. Frac site is approx. .96 mile NW of this wellsite. Noble personnel in process of initiating flowback procedures to mitigate pressure. Bayswater will resume frac operations upon Noble commencing mitigation procedures.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 416085 Type: WELL API Number: 123-31254 Status: PR Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder: PRODUCTION RECORDS

Comment: Shut-In | SI.
SI due to Bayswater Dotsero 3,4,5,6 4-well pad frac.
Frac site approx. .96 miles NW of this well.

Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 03/25/2021Annual Brhd Completed? NoLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: End Surf Csg Pressure: 0

Comment: Date of last Brhd test > 1yr.
Required reports not filed. Submit current Brhd test.
Submit reports per Rule 207.

Corrective Action: Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On TUE 05/31/2022 at approximately 16:01 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: Dillard USX AB /05-99HZ Location ID: 415930 Well Name(s): Dillard USX AB 05-99HZ. API: 123-31254. Location County: Weld County, Colorado Weather: Partly Sunny, damp from prior storm.</p> <p>Well(s): 1: Shut-In SI. Battery: Inactive Shut-down.</p> <p>NEARBY FRAC OPERATIONS COMMENT: Bayswater 3,4,5,6 4-well pad frac appears to have impacted this well. Noble Energy had a High Bradenhead pressure alarm for this well. Alarm indicated high bradenhead pressure, approx. 1,450 psi. Date / time of alarm: 05/30/2022 at approx 01:30 hours. This well is located approx. .96 miles SE of Bayswater frac site. It appeared the Bayswater frac communicated and impacted the Noble well. No physical damage or release occurred at Noble well. Noble personnel in process of initiating flowback procedures to mitigate pressure. Bayswater will resume frac operations upon Noble commencing mitigation procedures.</p> <p>Refer to Field Inspection Report doc. #699603211 and/or Location ID #459147 for Bayswater Dotsero 4-well pad Frac that impacted this Noble well.</p> <p>**This Field Inspection Report supersedes Field Inspection Report doc #699603201.</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	06/02/2022

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699603214	Site photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5769340