

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403052855

Date Received:

05/18/2022

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

3 of 3 CAs from the FIR responded to on this Form

3 CA Completed  
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10515

Name of Operator: GUNNISON ENERGY LLC

Address: 1801 BROADWAY #1150

City: DENVER State: CO Zip: 80202

Contact Name and Telephone:

Name: \_\_\_\_\_

Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_

Email: \_\_\_\_\_

Additional Operator Contact:

Contact Name

Phone

Email

Arthur, Denise

denise.arthur@state.co.us

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heather.lang@oxbow.com

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COGCC INSPECTION SUMMARY:

FIR Document Number: 696203545

Inspection Date: 04/04/2022

FIR Submit Date: 04/06/2022

FIR Status: \_\_\_\_\_

Inspected Operator Information:

Company Name: GUNNISON ENERGY LLC

Company Number: 10515

Address: 1801 BROADWAY #1150

City: DENVER State: CO Zip: 80202

LOCATION - Location ID: 324464

Location Name: FEDERAL-610S90W Number: 30SWSE County: \_\_\_\_\_

Qtrqtr: SWSE Sec: 30 Twp: 10S Range: 90W Meridian: 6

Latitude: 39.156037 Longitude: -107.477714

FACILITY - API Number: 05-051- -00 Facility ID: 324464

Facility Name: FEDERAL-610S90W Number: 30SWSE

Qtrqtr: SWSE Sec: 30 Twp: 10S Range: 90W Meridian: 6

Latitude: 39.156037 Longitude: -107.477714

CORRECTIVE ACTIONS:

1 ☒ CA# 160722

Corrective Action: Install adequate, impervious containment at tanks.

Date: 06/24/2021

Response: CA COMPLETED

Date of Completion: 05/13/2022

Operator Comment: Though containment berms were measured as adequate by GE personnel and tanks are not being utilized due to TA status of well prior to 6/2021, GE personnel raised berms to be in excess of existing facility containment requirements. See attached photo.

COGCC Decision: Approved pending re-inspection

COGCC Representative: Approved pending re-inspection of this FIR resolution acknowledges the document was received. It is not an acknowledgement that the corrective action has been passed. Photo documentation provided is not in sufficiently high resolution or quality to discern if corrective action has been addressed. A field inspection will be conducted at a future date to evaluate compliance with COGCC rules.

2  CA# 160723

Corrective Action: Comply with 1003 Rules and conduct reclamation on areas of the Location not needed for production.

Date: 06/07/2021

Response: CA COMPLETED

Date of Completion: 05/13/2022

Operator Comment: All facilities consolidated for Federal 30-4 well. Pipeline Risers that are part of the field will always remain where they are. GE working through a separate Form 27 for the decommissioning of the Ragged Mountain Compressor Site. Again, this is an expanded pad that also includes the TGU 1090-30 pad. Pad construction, stabilization and stormwater management for the TGU pad is integrated with the Federal 1090-30 pad. BLM and USFS surface owner view the Federal 1090-30 and TGU 1090-30 as 1 pad location.

COGCC Decision: **Not Approved**

COGCC Representative: OGCC Decision "Not Approved". Operator response of "Corrective Action Complete" is a notification to the State that the corrective action has been addressed in its entirety. Based on operator comments corrective action does not appear to have been completed;

3  CA# 160724

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 07/29/2021

Comply with Rule 1002.f. at soil stockpile by 7/29/2021

Comply with Rule 1002.f at the production area by 4/20/2022.

Response: CA COMPLETED

Date of Completion: 05/13/2022

Operator Comment: GE received permission from the surface owner USFS to lay and track in straw after spring seeding to stabilize slope. This permission was granted for 1 application. Straw matting was NOT permitted by USFS. GE will continue to monitor cut/fill slopes for growth and adhere to surface owner approved activities until growth achieved. Silt pile integrated back into fill slope ditch, compacted and stabilized as secondary runoff control for seeded and hayed fill slope. As stated before, no silt has made it off location and all silt in catch basin will be reintegrated both on an interim and final reclamation basis.

COGCC Decision: Approved pending re-inspection

COGCC Representative: Approved pending re-inspection of this FIR resolution acknowledges the document was received. It is not an acknowledgement that the corrective action has been passed. Photo documentation provided is not in sufficiently high resolution or quality to discern if corrective action has been addressed. A field inspection will be conducted at a future date to evaluate compliance with COGCC rules.

#### OPERATOR COMMENT AND SUBMITTAL

Comment: Please contact with any questions or concerns.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tyson Johnston

Signed: \_\_\_\_\_

Title: Vice President

Date: 5/18/2022 10:19:01 AM

### **ATTACHMENT LIST**

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
403052855	FIR RESOLUTION SUBMITTED
403052884	Tracking hay seed overlay into cut slope
403052885	Federal 30-4/TGU 1090-30 equipment consolidation
403052886	View from upper pad (looking west)
403052888	View from upper pad
403052889	Silt pile reincorporation
403052890	Berm improvement on 30-4 tank battery

Total Attach: 7 Files