

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/26/2022

Submitted Date:

05/26/2022

Document Number:

699804546

FIELD INSPECTION FORM

Loc ID 335435 Inspector Name: De Paolo, Corey On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

Findings:

- 26 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
262081	WELL	PR	10/19/2002	GW	045-07999	WILLIAMS GM 217-33	PR
262212	WELL	PR	10/19/2002	GW	045-08007	WILLIAMS GM 12-34	PR
262221	WELL	PR	10/19/2002	GW	045-08009	WILLIAMS GM 218-33	PR
298447	WELL	PR	05/31/2009	GW	045-17204	WILLIAMS GM 432-33	PR
298448	WELL	PR	09/22/2008	GW	045-17205	WILLIAMS GM 442-33	PR
298449	WELL	PR	09/22/2008	GW	045-17206	WILLIAMS GM 441-33	PR
298450	WELL	PR	09/22/2008	GW	045-17207	WILLIAMS GM 532-33	PR
298451	WELL	PR	09/22/2008	GW	045-17208	WILLIAMS GM 342-33	PR
298452	WELL	PR	09/22/2008	GW	045-17209	WILLIAMS GM 332-33	PR
298453	WELL	PR	06/03/2009	GW	045-17210	WILLIAMS GM 411-34	PR
298625	WELL	PR	09/26/2008	GW	045-17302	WILLIAMS GM 341-33	PR

General Comment:

COGCC Inspection Report Summary

On Tuesday 5/24/22 at approximately 12:00 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC WILLIAMS-66S96W /33NENE. Location #335435 in Garfield County Colorado.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1) Loadlines open ended with a corrective action date of 6/1/22.
- 2) Multiple places on location with debris with a corrective action date of 6/1/22.
- 3) Location lacks stabilization. Insufficient tracking BMP at entrance to location. Rill erosion occurring on location, Sediment encroaching on tank containment with a corrective action date of 6/9/22.

- Location is located in a high priority habitat area.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Multiple places on location with debris.		
Corrective Action:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.	Date:	06/01/2022

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:

Type: Bird Protectors	# 6		corrective date
Comment:			
Corrective Action:		Date:	

Type: Bradenhead	# 12		
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 12		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 12		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Gas Meter Run	# 12		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Loadline open ended.		
Corrective Action:	All loadlines will be bullplugged or capped.		Date: 06/01/2022

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	262081	Type:	WELL	API Number:	045-07999	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	262212	Type:	WELL	API Number:	045-08007	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	262221	Type:	WELL	API Number:	045-08009	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	298447	Type:	WELL	API Number:	045-17204	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	298448	Type:	WELL	API Number:	045-17205	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	298449	Type:	WELL	API Number:	045-17206	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	298450	Type:	WELL	API Number:	045-17207	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				
Facility ID:	298451	Type:	WELL	API Number:	045-17208	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:					Date:				

Facility ID: <u>298452</u>	Type: <u>WELL</u>	API Number: <u>045-17209</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>Producing</u>			
Corrective Action:		Date:		
Facility ID: <u>298453</u>	Type: <u>WELL</u>	API Number: <u>045-17210</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>Producing</u>			
Corrective Action:		Date:		
Facility ID: <u>298625</u>	Type: <u>WELL</u>	API Number: <u>045-17302</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment:	<u>Producing</u>			
Corrective Action:		Date:		

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps						
		Sediment Traps				
		Berms				
Berms						
		Gravel				
		Culverts				
Ditches	Fail					Rill erosion occurring on location.
Gravel	Fail					Gravel insufficient
		Compaction				
		Ditches				
Compaction	Fail					Location lacks stabilization
Other	Fail					Insufficient tracking BMP at entrance to location

Comment: Location lacks stabilization. Insufficient tracking BMP at entrance to location. Rill erosion occurring on location. Sediment encroaching on tank containment.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 06/09/2022

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to house keeping, Equipment and Stormwater for corrective actions.	depaoloc	05/26/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699804547	Photos for Insp. #699804546	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5764381