

FORM
5

Rev
02/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402329336

Date Received:

03/31/2022

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10071 Contact Name: Kate Miller
Name of Operator: HIGHPOINT OPERATING CORPORATION Phone: (303) 241-6910
Address: 555 17TH ST STE 3700 Fax: _____
City: DENVER State: CO Zip: 80202 Email: regulatory@civiresources.com

API Number 05-123-50649-00 County: WELD
Well Name: Siebring Well Number: 63-32-2424BS
Location: QtrQtr: SENE Section: 32 Township: 5N Range: 63W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 2432 feet Direction: FNL Distance: 268 feet Direction: FEL
As Drilled Latitude: 40.356592 As Drilled Longitude: -104.451383
GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 01/23/2020
GPS Instrument Operator's Name: Matthew Miller
FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: 1801 feet Direction: FNL Dist: 2276 feet Direction: FEL
Sec: 33 Twp: 5N Rng: 63W
FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: 1801 feet Direction: FNL Dist: 2276 feet Direction: FEL
Sec: 33 Twp: 5N Rng: 63W
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 02/03/2020 Date TD: 02/28/2020 Date Casing Set or D&A: 02/04/2020
Rig Release Date: 03/20/2020 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 10415 TVD** 6360 Plug Back Total Depth MD 10415 TVD** 6360

Elevations GR 4568 KB 4585 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

(Resistivity on 123-50646).

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	84	0	97	78	0	97	VISU
SURF	13+1/2	9+5/8	36	0	1,577	470	0	1,577	VISU
OPEN HOLE	6+1/8			1577	10,415				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

While drilling the lateral section at 10,415' the drilling mud motor stalled and failed. After a failed attempt to drill ahead, the decision was made to trip out. After tripping out we discovered the mud motor had parted just above the bit box, leaving approx. 2' of the BHA (bit box and bit) downhole. We are not going to attempt to fish the bit box and bit. There are no proposed cement plugs.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,461				
SUSSEX	4,128				
SHANNON	4,803				
SHARON SPRINGS	6,367				
NIOBRARA	6,625				

Operator Comments:

PBTD is taken from the wet shoe.
The TPZ is actual.
As-Drilled GPS data was taken when conductor was set.
Alternative Logging Program: No open-hole logs were run on this well. A Resistivity log was run on the Siebring 63-32-4040B (05-123-50646). Approved APD had BMP requiring one well on pad to be logged with open hole resistivity log with gamma ray.
While drilling the lateral section at 10,415' the drilling mud motor stalled and failed. After a failed attempt to drill ahead, the decision was made to trip out. After tripping out HighPoint discovered the mud motor had parted just above the bit box, leaving approx. 2' of the BHA (bit box and bit) downhole. It was decided to not fish the bit box and bit Open hole sidetrack.
A CBL was not run on this wellbore. A CBL will be submitted with the sidetrack Form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: 3/31/2022 Email: regulatory@civiresources.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
402992918	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402992857	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
402329336	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402580474	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting • Attached MWD/LWD logs (402992828, 402992823) are duplicates of logs attached to -01 wellbore Form 5 (402992822, 402992820); deleted logs from this form; removed from list of logs run. • TPZ footages corrected to match BHL footages; this -00 wellbore will not be producing. • Open Hole "Size of Hole" corrected from 13-1/2" to 6-1/8". • Added missing projection to bit to imported Directional Data. • BHL/TPZ footages verified.	04/07/2022
Permit	This Form pushed back to "Draft" on 2/7/2022 as part of Highpoint AOC Batch 8.	02/07/2022

Total: 2 comment(s)